

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078438 NM-013686	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1590' FNL, 940' FEL		8. FARM OR LEASE NAME Pritchard	
		9. WELL NO. 2	
		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T30N, R9W	
14. PERMIT NO.	15. ELEVATIONS (Show whether NF, HT, GR, etc.) 6105' DF	12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair the referenced well according to the attached detailed procedure.

Verbal approval granted to Tenneco Oil Co. on 10/31/84
by J. Lavala.

NOV 26 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct		APPROVED	
SIGNED <u>[Signature]</u>	TITLE <u>Sr. Regulatory Analyst</u>	DATE <u>11/02/84</u>	
(This space for Federal or State office use)			
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>11/02/84</u>	
CONDITIONS OF APPROVAL, IF ANY:		M. MILLENBACH AREA MANAGER	

*See Instructions on Reverse Side
NMOCC

LEASE PritchardWELL NO. 210-3/4" OD, 32.75 LB, H-40 CSG.W/150 SX

TOC @ surface

7" OD, 20, 23 LB, J-55 CSG.W/150/150 SX

TOC @ good returns did not circ cement.

DETAILED PROCEDURE:

1. Set 6 - 400 bbl frac tanks on location. Fill w/1% KCl wtr. Manifold tanks together.
2. MIRUSU. Kill well w/1% KCl wtr. Open well to pit to determine how long it will stay dead. Repeat.
3. Kill well w/1% KCl wtr.
4. ND tree. NU 6" BOP.
5. Lubricate in hole w/4-1/2" RBP on WL and set @ 4500'. Blow dn 4-1/2" and 7" casing. Fill both sides w/1% KCl water. Observe to see if well will continue to flow.
6. NDBOP. ND tbghead. NU 8" BOP w/10" btm flange & 4-1/2" rams. May need 10" x 10" spool to get above 4-1/2" casing stub. Nu grant rotating head w/4-1/2" rubber.
7. PU 1 jt. 2-7/8" 6.85# drillpipe & spear into 4-1/2" csg. RU csg crew & POOH w/csg & SA laying dn casing, pumping dn BS while POOH.
8. Change out to 2-7/8" rams.
9. RIH w/2-7/8" work string and Model CJ milling tool for 7" Model D pkr. Mill & retrieve pkr. POOH.
10. Lubricate in hle w/gage ring for 7". Run to 4520'. Lubricate in hole w/7" Model FA-1 pkr w/exp plug and set in middle of 7" shoe joint.
11. Attempt to establish rate into suspected leaks in 7" casing.
12. PU 7" fullbore pkr & RIH to FA-1 pkr & PT exp plug to 2000 psi. POOH.
13. RU casing crew.
14. PU and RIH w/new 4-1/2" 11.6# K-55 casing w/Model K anchor seal nipple. Run 1 centralizer on shoe jt, two on second joint. Land seal nipple in pkr. Pull tension to make sure anchor is landed. Release anchor and PU 2'.
15. Establish circulation w/water.
16. Cement 4-1/2" csg w/450 sx lite cmt and 75 sx Class B cement. Underdisplace 1/2 bbl. Land anchor seal nipple in pkr. (*If cmt not circ'd to surface. SION and PT BS to 500 psi. Sqz dn 4-1/2" x 7" annulus if necessary) NDBOP. Land casing w/60,000 # tension.
17. Cut off casing NUWH.
18. PU & RIH w/2-3/8" tbg, casing scraper, and 3-7/8" bit. Drill out cement. circ hole clean. Knock out exp plug. POOH.
19. Kill well. NDBOP. NU tree w/full opening master valve.
20. RDMOSU. FTCU.
21. Return to production.
22. PT 4-1/2" x 7" to 500 psi.

170'

141 jts 4 1/2"
10.5 J-55DV @
2443'Model 'D'
@ 4510'

4550'

4781'

BHA consists of 12" x 2" NUE production tube, 2 seals, locator sub, 2 7/8" x 4 1/2" swedge.