

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Pritchard	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1590' FNL, 940' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec. 1, T30N, R9W	
15. ELEVATIONS (Show whether OF, TO, OR, OR, OR.) 6105' DF		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/06/84: MIRUSU. Killed well w/75 bbls 1% KCl wtr.

11/07/84: Killed well w/100 bbls of 1% KCl. NDBH. NUBOP. Casing has fallen out of the slips. NDBOP and tbg head. Speared into the casing. Reset the slips NUBOP and tbghead. Speared into the 4-1/2 tbg and pulled up 49,000#s Tubing parted. NU adapter flange, drilling spool and BOP. POOH w/18 jts 4-1/2" tbg. Casing severely corroded at each collar.

11/08/84: Wrkd pipe pulling to 50,000#'s. Got 3' pipe movement. Csg parted @62,000#'s.

11/09/84: Located btm of csg @4554'. POOH. Lubricated in hole w/gauge ring on WL. Went O.K. to 4545'. POOH. Lubricated in hole w/7" Model FA 1 pkr w/exp plug on WL. Set @ 4540'. Press tst 7" csg to 500 psi. Held o.k.

11/10/84: PU & RIH w/Model K anchor seal nipple on 99 jts or 4521' of 4-1/2" 11.6#/ft. K-55 csg. Landed in Model SA pkr. Had 4540 WL measurement. Pulled 24,000#'s over string weight & landed csg slips w/70,000#'s @ surface. Press tst BS to 500 psi. RIH w/3-7/8" bit, X-Over sub, & strg float on 2-7/8" tbg. Knock out exp plug. Tagged PBTD @4654'. PUB to 4332'. Final tbg detail: Model Anchor Seal Nipple, 98 jts of 4-1/2" 11.6# K-55 8rd LTC - 4488.20', 1 jt of 4-1/2" 11.6 K-55 8rd STC - 33.08'.

11/12/84: POOH laying dn 2-7/8" wrk string, pumping dn 4-1/2" tbg while POOH. NDBOP. NUWH w/4-1/16" master valve.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE

Sr. Regulatory Analyst

DATE

ACCEPTED FOR RECORD
11/20/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 04 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side