Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICE II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR ALLOWA	BLE AND AUTHORIZ	ZATION		
I.	TOT	RANSPORT OF	L AND NATURAL GA	S		
Operator			Well API No.			
Amoco Production Compa		3004509917				
Address 1670 Broadway, P. O. F	Box 800, De	nver, Colorac				
Reason(s) for Filing (Check proper box)			Other (Please explain	in)		
New Well	-	in Transporter of:				
Recompletion		☐ Dry Gas ☐				
Change in Operator		Condensate				
If change of operator give name and address of previous operator Tenr	reco Oil E	§ P, 6162 S.	Willow, Englewood	d, Colorado 80	155	
II. DESCRIPTION OF WELL	AND LEASE					
Lease Name	Well N	lo. Pool Name, Includ	ing Formation		Lease No.	
PRITCHARD	2	BLANCO (ME	SAVERDE)	FEDERAL	NM013686	
Location					rer	
Unit Letter H	: 1590	Feet From The F	NL Line and 940	Feet From The	,	
Section 1 Township	30N	Range9W	, NMPM,	SAN JUAN	County	
HI. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	JRAL GAS			
Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent)			
CONOCO			P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casing		or Dry Gas [X]				
SUNTERRA GAS GATHERING If well produces oil or liquids,	Unit Sec.	Twp. Rge	P. O. BOX 1899,	When?	01413	
give location of tanks.	1 1			i		
It this production is commingled with that 1V. COMPLETION DATA	from any other lease	or pool, give commin	gling order number:			
	Oil V	Vell Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion		<u> </u>	_	L	l	
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RF, GR, etc.)	Name of Producin	g Formation	Top Oil/Gas Pay	Tubing Dep	th	
Perforations	L			Depth Casir	ng Shoe	
	1		CEMENTING RECOR		CACKE CEMENT	
HOLE SIZE	CASING 8	TUBING SIZE	DEPTH SET		SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·		·			
V. TĒST DĀTĀ AND REQUĒS	ST FOR ALLO	WABLE				
		une of load oil and mu	st be equal to or exceed top allo	owable for this depth or be	for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pu	imp, gas iyi, eic.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	Gas- MCF	
The same to						
GAS WELL		, , , , , , , , , , , , , , , , , , , ,				
Actual Prod. Test - MCI/D	Length of Test		Bbis. Condensate/MMCF	Gravity of	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	The state of the s	
		MOLLANGE	-\[
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CON	OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						
is true and complete to the best of my			Date Approve	d MAY 08	1000	
			Bailo Appliovo		I	
J. J. Hampton			Bv	3-1) de		
Signature	min Conser		SUPERVISION DISTRICT # 3			
J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Janaury 16, 1989 303-830-5025			Title	muitaton Di		
Date		Telephone No.	II.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.