(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM013686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME: Prichard

3. ADDRESS OF OPERATOR: 1670 BROADWAY P.O.BOX 800 DENVER, COLORADO 80201

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1590' FNL X 940' FEL SENE

10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 1 T30N R9W

14. PERMIT NO.: API 3004509917

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6105' DF

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other) Run liner and cement	☒			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement is to be Type B, moderate sulfate-resistance, "neat", containing 1/4#/sack cellophane flakes. Cement is to be pilot tested to ensure a minimum thickening time of 3 hours at a circulating temperature of 110°F.

See attached for procedure:

RECEIVED
89 AUG -2 AM 11:00
070 FARMINGTON, NEW MEXICO

RECEIVED
AUG 01 1989
OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED J L Hampton/clb TITLE Staff Admin. Supv. DATE 7/28/89.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AUG 08 1989
FOR Ken Townsend AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Procedure:

1. MIRUSU. Kill well with 1% KCl water pumped down tubing. Ensure backside is filled. Open well to atmosphere or pit to determine how long well will stay dead. Repeat procedure.

2. Rekill well with 1% KCl water, again ensuring backside is filled with water. Breakdown tree and run a gage ring and junk basket to 4520'. Lubricate in with a 4-1/2" RBP on wireline. Set RBP at 4500'.

3. Unlatch from the Model K anchor seal nipple and pull the 4-1/2" tubing string. Pump 1% KCl water down backside, as required to maintain control, while pulling tubing. Send anchor seal nipple in for redressing as it will be used in Step No. 8. Inspect tubing and lay down any bad joints.

4. TIH with a Model CJ milling tool for 7", 23# casing. Mill and retrieve the Model FA-1 permanent packer set at 4540'.

5. Rig for cleanout operations. TIH and cleanout and drill as required to reach 4781' KB. Run a bit and scraper to 4540' upon completion.

6. TIH with a Model FA-1 packer, fitted with a Model B expendable plug, for 7", 23# casing. Set packer at 4530'. Depth is referenced from McCullough's casing inspection log dated 4/21/65. A correlation strip is attached.

7. TIH with a retrievable packer for 7", 23# casing to 4500'. Set packer and pressure test permanent packer to 3000 psi surface pressure.

8. TIH with a Model K anchor seal nipple, a 10' joint of 4-1/2" 11.6#, J-55 casing, a cement-filled collar, a ported sub, and a latch-down casing baffle and remaining string of 4-1/2" casing. A diagram of the equipment configuration is attached. Run a centralizer every 3 joints through the following intervals: 400'-850', 1000'-1150', 1250'-1650', 3100'-3400', and 4200'-4500'. Run a centralizer every 10 joints throughout the remainder of the hole. The 10' joint should have a minimum of 3-4, 1/8" holes drilled in the body of the casing. The holes are required to allow proper seating of the seal nipple.

9. Latch into the FA-1 packer. Pick up and pull tension to ensure latch is caught.

10. Rig for cementing operations. Upon establishing circulation follow with 420 sacks cement. Desired displacement rate is 4 BPM. Cement specification is in the notes section. Follow cement with latch-down plug. Bump the plug and release pressure on the 4-1/2" casing. Shut-down and WOC overnight.

11. TIH with a 3-7/8" bit. Drill baffle and cement-filled collar. Do not tag the expendable plug in the FA-1 packer. Swab the 4-1/2" casing down to 3500'. Trip out with tubing and hookup tree.

12. Lubricate in with a sinker bar on sandline. Knock out expendable plug, tag PBTD and trip out.

13. Return well to productive status