

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: John Hampton

3. Address and Telephone No

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1590' FNL, 940' FEL Sec. 1 T30N-R9W

5. Lease Designation and Serial No.

NM-013686

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Pritchard 2

9. API Well No

30 045 09917

10. Field and Pool, or Exploratory Area

Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Run Liner and Cement

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company ran liner and cement to the above subject well.

1. Killed Well
2. Set CLBP @ 4502'
3. Pulled 4 1/2" tubing string.
4. TOH with Model F-A packer @ 4540'.
5. Cleaned out to 4781'.
6. Set Baker Model F-A packer @ 4540'
7. Changed out well head (no need to pressure test packer).
8. Set 4 1/2" 11.6# K55 liner from 12'-4516'.
9. Latch into pkr @ 4540'. Cmt liner with 450 sx cl B neat, displace with 70 BW. No cmt to surface.
11. Run temp survey. TOC @ 1700' (see attached).
12. Pressure test betw. 4 1/2" and 7" to 1000psi, Held.
13. Knock plug out of prod. pkr @ 4540'.
14. Return to production.

If you have any questions please contact Cindy Burton @ 830-5119.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title

Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

BY

FARMINGTON RESOURCE AREA

Date

SEP 27 1990