

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

McKAY, PAYNE, ZACHRY
(Company or Operator)

WATKINS
(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **1**, T. **30N**, R. **12W**, NMPM.

AZTEC

Pool, **SAN JUAN**

County.

Well is **1850** feet from **NORTH** line and **1850** feet from **WEST** line

of Section **1**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **5/23/58**, 19. Drilling was Completed **6/2/58**, 19.

Name of Drilling Contractor **EMPIRE STATES DRILLING CORP.**

Address **1020 SIMMS BUILDING, ALBUQUERQUE, NM**

Elevation above sea level at Top of Tubing Head **5822'**. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from **2208'** to **2238' PG** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28	New	100	Jackin			Surface
5-1/2	14	New	2305	Jackin			Producing
1 inch tubing		New	2218				

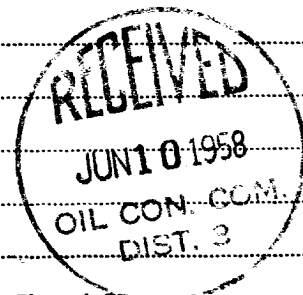
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8-5/8	100	100			
7-7/8	5-1/2	2305	200			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casing from 2210' to 2228', using 3 shots per foot. Sand Fracted with 20,000 lbs sand and 800 als water.



Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 2310 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours wasbarrels of liquid of which% was
was oil;% was emulsion;% water; and% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2208
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation
OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		4	
DISTRIBUTION			
		NO. FURNISHED	
Operator			
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 6, 1958

Company or Operator **McKAY, PAYNE, ZACHRY**

Address 800 Loma Linda Pl. SE

Name: Robert M. Kays

Albuquerque, New Mexico
Position or Title.....Operator