State of New Mexico 11 18 19 7 Submit To Appropriate District Office Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 **30**-045-09918 District II OIL CONSERVATA 811 South First, Artesia, NM 88210 2040 South Pacheco CON DIV 5 Indicate Type of Lease District III STATE FEE ∇ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 875050/ST 3 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW WORK □ PLUG BACK MAXWELL DEEPEN L XWELL 2. Name of Operator 8. Well No. 1 Horace F. McKay, Jr. 3. Address of Operator 9. Pool name or Wildcat Flora Vista Fruitland Sand P.O. Box 14738, Albuquerque, New Mexico 87191-4738 4. Well Location 1850 Feet From The 1850 West North Unit Letter Line and Feet From The Line San Juan 12W Section Township 30N **NMPM** Range County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 5/23/58 6-20-00 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1931-1938 Flora Vista Fruitland Sand 21. Type Electric and Other Logs Run 22. Was Well Cored NO Cement Bond Log - Collar Locater 23 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 28 92 9295 24. LINER RECORD **TUBING RECORD** SIZE TOP BOTTOM SACKS CEMENT | SCREEN DEPTH SET PACKER SET 2 3/8 2215' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1931-1938 4 shots per foot - 28 shots 1931-1938 23,455 gal. of 700N2 Foam 66,000 lbs 16/30 SAnd **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in flowing Shut-in Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Water - Bbl. Gas - MCF Gas - Oil Ratio Test Period 6-21-2000 24 Hr. 120 none Flow Tubing Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 50 270 0 120 6 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented Bill Mayhew

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Dia. Mucho

30. List Attachments

7/18/KO V

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed an appropriate except on state land, where six copies are required. See Rule 1105

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