I.	PRORATION OFFICE Operator]	
	OPERATOR	1		
	I RANGE OR I ER	GAS	1	
	TRANSPORTER	OIL	1	
	LAND OFFICE			
	u.s.g.s.			
	FILE		/	~
	SANTA FE	1		
	DISTRIBUTIO			
- [NO. OF COPIES RECE	5		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

F	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
}	FILE / V	AUTHODIZATION TO TO	AND			
-	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (3A3		
Ì	TRANSPORTER OIL /					
	GAS /					
	OPERATOR /					
I.	Operator					
	El Paso Natural Gas Con	Therry				
	Address					
	leason(s) for filing (Check proper box) Other (Please explain)					
	Change in Transporter of: Oil Dry Gas Name Change from					
	Recompletion Change in Ownership		ensate Atlantic State	//		
į						
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF HELL AND	LEACE				
11.	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool N	Jame, Including Formation	Kind of Lease		
	Atlantic D Com C	4 B1	anco Mesa Verde	State, Federal or Fee		
	Location G			mt -		
	Unit Letter;;		ine and Feet From			
	Line of Section 2 Tow	vnship Range	10-W , NMPM, Sai	n Juan County		
	PERCENTAGEON OF THE ANCHORS	PER OF OU AND NATURAL C	246			
III.	DESIGNATION OF TRANSPORT	or Condensate 🔼	Address (Give address to which appro	oved copy of this form is to be sent)		
	El Paso NaturalGas Com		Address (Give address to which appro	and conv of this form is to be sent)		
	Name of Authorized Transporter of Cas El Paso Natural Gas Co		Address (Give daaress to which appro	great copy of this form is to be semi		
		Unit Sec. Twp. Rge.	Is gas actually connected? W	nen		
	If well produces oil or liquids, give location of tanks.		Yes			
	If this production is commingled with	th that from any other lease or pool	l, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Zet - July		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCP3		
				OCT1 3 1935		
	COM /					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Offendensdie DIST.		
				Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
W 7W	OPPRINCATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			APPROVED Fmery (Arnold, 19			
			ef. By Original Olar	BY Original Signed		
	-		TITLE Supervisor Dist. # 5			
				This form is to be filed in compliance with RULE 1104.		
		OR G NAL SIGNED E.S.OBERLY		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Petroleum Engineer		i tests taken on the well in accordance with RULE 111.			
		itle)	All sections of this form r	nust be filled out completely for allow- wells.		
	October 6, 1965		Fill out only Sections I. II. III, and VI for changes of owner than the complete of transporter or other such change of condition			

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.