

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 1550' FEL Sec.2, T-30-N, R-10-W, NMPM, San Juan County

API # (assigned by OCD)

5. Lease Number

B-10400

6. State Oil&Gas Lease

B-10400

7. Lease Name/Unit Name

Atlantic D Com C

8. Well No.

4

9. Pool Name or Wildcat

Blanco Mesa Verde

10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Altering Casing ☐ Conversion to Injectio
☒ Other - sidetrack workover

13. Describe Proposed or Completed Operations

03-28-94 MOL&RU. Blow down. TOOH w/tbg.

03-29-94 TIH to 4782'. CO 4782-5535'. Blow on btm @ 5535'. CO.

03-30-94 Blow & CO hole 5296-5537'. TIH for logs, stopc @ 5477'. Set cmt ret @ 4733'. Squeeze w/100 sx Class "B" w/3 pps gilsonite, 0.25 pps celloflake, tail w/300 sx CI "B" w/10% silica, 0.5% dispersent. Reversed out.

03-31-94 Ran CBL-CCL 4730-100'. TOC @ 2676'. Shot 2 holes @ 1960'. Set FBP @ 1806'. Est rate. Cmt w/500 sx Class "B" neat w/2% calcium chloride (570 cu.ft.). WOC.

04-01-94 Drl cmt & ret to 4797'. Drl to 4822'.

04-02-94 Drl to 4902'.

04-03-94 Drl to 4923'. Set CIBP @ 4414'. Set anchorstock 4414-4398'. Mill window 4398-4401'.

04-04-94 Mill window 4401-06'. Drl to 4610'.

04-05-/06 Drl to 5900 TD. Blow well.

04-07-94 Ran 135 jts 4 1/2", 10.5#, K-55 ST&C csg landed @ 5906'. Float collar @ 5859'. Cmt w/150 sx Class "B" 65/35 Poz w/6% gel, 1% calcium chloride, 1 pps gilsonite, 0.25 pps celloflake (270 cu.ft.), tail w/100 sx Class "B" neat w/1% calcium chloride (118 cu.ft.).

04-08-94 WOC. TIH, tag cmt @ 5826'. Drl cmt and CO to 5865'. Ran scraper to 5865'. Roll hole w/wtr. Spot acid. Ran CBL-CCL-GR 5865-3740'. 100% bond 5866-5250', 70-100% bond 5250-4800', 40-50% bond 4800-4550', 45% bond 4550-4450', some bond 4450-3740'.

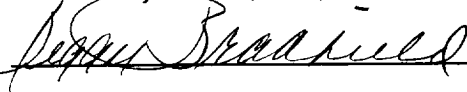
04-09-94 Perf lower Pt Lookout 5594-5852' (0.29"). Spot 1300 gal acid. Frac w/136,000# 20/40 sand and 197,000 gal slick wtr. CO 5435-5580'. Roll hole w/wtr. Set CIBP @ 5568'. Perf Menefee and Massive Pt Lookout 5091-5558'. BD w/1300 gal acid.

04-10-94 Frac w/220,000 gal slick wtr and 170,000# 20/40 sand. Set RBP @ 5060'. Perf Cliff House 4711-5051'. Spot 1300 gal acid. Frac w/189,000# gal slick wtr and 127,000# 20/40 sand. Blow well and CO.

04-11/15 Blow well and CO.

04-16-94 Ran 187 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 5823'. ND BOP. NU WH. Released rig.

SIGNATURE



Regulatory Affairs April 18, 1994

(This space for State Use)

Approved by Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title

Date APR 19 1994