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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-68

5a. Indicate Type of Lease	State <input type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Titt Comm
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. #1
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30 North RANGE 11 West NMPM.	10. Field and Pool, or Willpat Blanco Mesavero
15. Elevation (Show whether DF, RT, GR, etc.) 5761 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-71 Moved on workover unit. Rigged up. Pulled tubing.  
10-2-71 Swabbed well.  
10-3-71 Swabbed well.  
10-4-71 Unable to swab down. Pulled 2" tubing. Ran 73 jts of 3½" casing to 2326'.  
Cemented with 180 sacks of Class "C" neat.  
10-5-71 Ran Bond Log - bond ok. Perforated from 2298-2312', 4 shots per foot.  
Sand/Water Frac with 30,000# 10/20 Sand, FR-16, 32,000 gals water. Br.  
Press 1600#, Max Press 2100#, Avg Press 2100#, ISIP 600#, 5 Min SI 400  
10-6-71 TO Swabbed well.  
10-10-71  
10-11-71 Ran 110 jts 1" tubing set at 2310'. Rigged down.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE District Superintendent DATE October 14, 1971

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

OCT 15 1971

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: