

6-000
 1-WP Carr
 3-Delhi Taylor
 2-SUB, 1-D, 2-F

SWP-117

Obtained 7/1/62
 (Form C-100)

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

| | | | | | | | | | |
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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
 LOCATE WELL CORRECTLY

Southwest Production Company

(Company or Operator)

Rhoda Abrams

(Lease)

Well No. **2**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **5**, T. **30 N**, R. **11 W**, NMPM.

Basin Dakota

Pool,

San Juan

County.

Well is **1765** feet from **North** line and **960** feet from **East** line

of Section **5**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **7/14**, 19**62**. Drilling was Completed **7/31**, 19**62**

Name of Drilling Contractor **Aspen Drilling Company**

Address **P. O. Box 2060, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **5765' GL**

The information given is to be kept confidential until

19

Gas ~~WELL~~ SANDS OR ZONES

| | | |
|--|-------------|----|
| No. 1, from 6668 to 6674 | No. 4, from | to |
| No. 2, from 6682 to 6688 | No. 5, from | to |
| No. 3, from 6748 to 6768 | No. 6, from | to |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| | | |
|-------------|----|-------|
| No. 1, from | to | feet. |
| No. 2, from | to | feet. |
| No. 3, from | to | feet. |
| No. 4, from | to | feet. |

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|---------------|-----------------|-------------|-----------------|--------------|---------------------|------------------|-------------------|
| 8 5/8" | 24.00# | New | 280' | | | | Surface |
| 4 1/2" | 10.50# | New | 214 Jts. | | | 6668-6768 | Production |

MUDDING AND CEMENTING RECORD

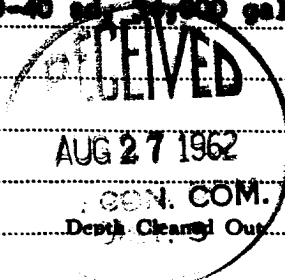
| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|----------------|----------------|---|---------------------|------------------------|--|--------------------|
| 12 1/4" | 8 5/8" | 294' KB | 165 | Pump & Plug | | |
| 7 7/8" | 4 1/2" | 6941' KB | 675 | " " | 3 stages EW tools @ 2382 & 4821 | |
| | 1 1/2" | Non-upset (b). landed @ 6772' KB | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6748-68 w/38FF, SWF w/10,000# 40-60 & 30,000# 20-40 ed. 39,500 gals. gelled wtr. FBD 1900#, ATP 2900#, rate 44 BPM. Set Griberson Magnesium bridge plug @ 6738'. Perf. 6668-74 6682-88 w/4JFF. SWF w/10,000# 40-60 & 20,000# 20-40 ed. 31,000 gals. gelled wtr. FBD 1400#, ATP 2900#, rate 44 BPM.

Result of Production Stimulation



6907'

