

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      June 18, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co.      Horseshoe Canyon Well No. 9      in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

F      Sec. 3      T. 30N      R. 16W      NMPM,      Horseshoe Gallup Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

2310' N; 1640' W

**Tubing, Casing and Cementing Record**  
Size      Feet      Sax

8-5/8"	118	125
5-1/2"	1601	100
2-3/8"	1521	- -

County. Date Spudded 4-22-58      Date Drilling Completed 4-26-58  
Elevation 5570'      Total Depth 1607'      ~~XXXX~~ COTD 1564'

Top Oil/Gas Pay 1400' (Perfs.)      Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1400'-1448'; 1518'-1542'

Open Hole None      Depth 1607'      Depth Casing Shoe 1535'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST - Pumping 16 spm. - 28" stroke.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks June 12, 1958 Co.

Oil Transporter El Paso Natural Gas Products Co. by El Paso Products Pipeline/

Gas Transporter None

Remarks: Sandoil Fracked perfs. (1400'-1448') w/16,140 gals. oil & 16,000# sand. Flush w/1344 gals. oil.  
Sandoil Fracked perfs. (1518'-1542') w/16,140 gals. oil & 16,000# sand. Flush w/1554 gals. oil.  
200 gals. mud acid ahead of each frac. job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ JUN 20 1958 \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

Official Signed By

By: W. N. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Products Company  
(Company or Operator)

By: Joseph E. Walsh  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to: \_\_\_\_\_

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

