

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

SONIO PETROLEUM COMPANY
(Company or Operator)

Bolack
(Lease)

Well No. 15, in SW 22 1/4 of NE 1/4, of Sec. 3, T. 30N, R. 16W, NMPM.
Horse Shoe Canyon Pool, San Juan County.
Well is 2310 feet from North line and 990 feet from East line
of Section 3. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced November 25, 19 59. Drilling was Completed November 29, 19 59.
Name of Drilling Contractor Empire States Drilling Corporation
Address 3024 East Main, Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5725.6. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from 1604 to 1638. No. 4, from _____ to _____
No. 2, from _____ to _____. No. 5, from _____ to _____
No. 3, from _____ to _____. No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	89.37	Texas Pattern			Surface Casing
5-1/2	14#	New	1747.47	Baker Float		1604-1638	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	101.88	80	Pump & Plug		
7-7/8	5-1/2	1742.89	60	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand frac w/100,000# 20-40 sand, w/844 bbls. lease crude, 1000# moth balls and 460 gals.
J-97 fluid loss additive.

Result of Production Stimulation Swabbed average of 13-1/2 BOPH.

Depth Cleaned Out 1742

