## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico 12-7-57				
				(Place)			(Date)
			IG AN ALLOWABLE				
TOM BOLACK			BOI	ACK Well No	9, in.	SW 1/4	NE 1/4,
(Company or Operator)			(Les	use)			
		3 <u></u>	, T. 30N , R. 1	6 <b>W</b> , NMPM.,	Undesi	gnated	Pool
Unit I				. 10 19 67	D. L. D. 1334 (	1	0_20_57
	ian Juan		County. Date Spudde	4 10-14-21	1755	combresed ""#	<u> </u>
Ple	ase indicate k	ocation:	Elevation 573				
<b>8</b> T	0   B		Top Oil/Gas Pay 1590	1/15 Name o	of Prod. Form.	illup, Toe	1.00
D	C B	^	PRODUCING INTERVAL -				
l				1500-16301	1715-1750		
E	F G	H	Perforations	Depth	3755	Depth	7511
_	x		Open Hole	Casing	Shoe 1(2)	Tubing	124
			OIL WELL TEST -	- 4	•		
L	K J	I	OIL WELL TEST - 5 8	als/hour	bbls water i	n 3 hrs	Choke min. Size
	l		natural ribut resur				
M	N O	<del>  p  </del>	Test After Acid or Frac	cture Treatment (afte)	r recovery of volu	me or oll equal	Choke -
M	M   0		load oil used): 125	bbls,oil,	bbls water in2	4 hrs,mi	n. Size
			GAS WELL TEST -				
		<u></u>		uma /n	!! 614	Chala Sia	_
			Natural Prod. Test:				
ding ,C	asing and Come	_	<b>d</b> Method of Testing (pit	ot, back pressure, etc	c.);		<del></del>
Size	Feet	Sax	Test After Acid or Fra	cture Treatment:	MC	F/Day; Hours flo	wed
- /0:			Choke SizeMe	thod of Testing:			
<u>-5/8'</u>	' 92	75					
-1/2	1757	65	Acid or Fracture Treatm	ment (Give amounts of	materials used, s	uch as acid, wate	er, oil, and
-1/4	1 + 171	<u> </u>	sand): 60,000	gallons cru	de o11.85	000# sand	
-3/8	1754	-	Casing Tubing Press Press	g Date first	new tanks		
			Oil Transporter El	Pago Natural	Gen Produc	ets Compar	w
				<del></del>		JUS VIJINGIA	
			Gas Transporter	· .		200 mar 111	10 A
marks:			- Gas Transporter			1	
			************************************			/ KLI	
					*******		
				····· and complete to	the hest of my kn	owledge.	9 1957
			rmation given above is		uic ocsi o,	FOIL C	DN. COM
proved			<u> </u>		(Company or	Operator D	ST. 3
					, ( <b>Gump</b> m, s.		
(	DIL CONSEI	RVATION	COMMISSION	Ву:		200	MARKET 1985
				Mu	A Congress	ren	(
Or .	riginal Sign	ed Eme	ry C. Arnoid	Title			to:
Fitle Supervisor Dist. # 3				Send Communications regarding well to:			
tle	ipervisor Disc	· // 🐱		 Name	Tom Bol	ack	
				• • • • • • • • • • • • • • • • • • • •			
				Address.1010	N. Dustin	Farming	con, N.K