

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASING~~ ALLOWABLE

~~NEW WELL~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 2, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E, Sec. 3, T. 30N, R. 16W, NMPM., Horseshoe-Gallup Pool

Unit Letter  
San Juan

County. Date Spudded 12-15-56 Date Drilling Completed 12-22-56

Elevation 5457' G.L. Total Depth 14851' ~~14851'~~ COTD 1330'

Please indicate location:

Top Oil/Gas Pay 1306' (Perfs.) Name of Prod. Form. Gallup

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 1306'-1351' (New Perfs.); 1424'-1446' (Old Perfs.).

Open Hole None Depth 1476' Depth 1443'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke -

Pumping 16 spm --- 28" stroke.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	125	75
5-1/2"	1476	100
2-3/8"	1432	- -

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new January 26, 1959  
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company.

Gas Transporter None

Remarks: Sandoil fracked perfs. (1424'-1446') w/12,684 gals. oil & 20,000# sand. Flushed w/2100 gals. oil. Sandoil fracked perfs. (1306'-1351') w/27,048 gals. oil & 30,000# sand. Flush w/2100 gals. oil. Spotted 250 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 30 1959, 19.....

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strzizek JAN 30 1959

(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Rwell N. Walsh

Name:

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Supervisor Dist. # 3

Title: