Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES

(Other instructions on re-

rorm approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

B. LEAR DERIGNATION AND ABBIAL MO

(Formerly 9-331)	BUREAU OF LAND MANAGEMENT			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				SF-081226-5 1. IF INDIAN, ALLOTTER OR TRIBE NAME N/A:
OIL X CAB OTHER				7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
ARCO Oil and	ARCO Oil and Gas Company, Division of Atlantic Richfield Co.			
3. ADDRESS OF OPERATOR	1816 E. Mojave, Farmington, New Mexico 87401			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				234 10. PIBLD AND POOL, OR WILDCAT Horseshoe Gallup 11. RBC, T, B, M, OR BLK, AND
2220' FNL, 8	80'FEL			Sec. 4, T-30N, R-16W
14. PERMIT NO.		NS (Show whether of, RT, GR, e	te.)	12. COUPTY OR PARISH 18. STATE San Juan N.M.
ϵ	Check Appropriate Bo	ox To Indicate Nature o	f Notice, Report, or Ot	
NOTICE OF INTENTION TO:				NT REPORT OF:
TEST WATER SHCT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMI ABANDON® CHANGE PLANS	Z. X.	1 UMDICTION OF RECOGNICE	ALTERING CABING ABANDONMENT* [multiple completion on Well ion Report and Log form.) acluding estimated date of starting any depths for all markers and sones perti-
cannot econor the feasibil may yield s would require for this result of a full part of a full cannot be shut-in stated.	omically operate ity of CO ₂ floodi ignificant additing the workover ason, ARCO propous so that the	s time, under the the subject welding for the Horse onal oil recove of existing well ses that this would be this plan eliminations.	e current waterfl l. An ongoing shoe Gallup Field ry. Implementati s, and the dril ell be maintaine available, shou tes the economic	long term shut-in lood operation, ARCO study to determine d is underway, which ion of a CO ₂ flood ling of new wells. d in the long term ld it be needed as waste of potentially
RECEIVED 1 MA 1 BOOM 1 MA AM 7: 53 TON RESOURCE AREA	SUBJECT TO COMPL!		JUL 0 8 19 COL COM THIS APPROVA	31V.
8. I house, cour, units	"GENERAL REQUIRES true and corr		ion Supervisor	6/30/97
(This space for Federa	l or State office use)		TAIL SAPET VISUI	DATE 6/30/87
APPROVED BY	•	TITLE		

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL, IF ANT:

Find Stell