Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-081226

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

1.

OIL WELL [X]   GAS WELL [ ]   OTHER

7. UNIT AGREEMENT NAME

HORSESHOE GALLUP UNIT

2. NAME OF OPERATOR

ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.

8. FARM OR LEASE NAME

HORSESHOE GALLUP

3. ADDRESS OF OPERATOR

1816 E. Mojave, Farmington, New Mexico 87401

9. WELL NO.

234

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2220'FNL, 880'FEL

10. FIELD AND POOL, OR WILDCAT

HORSESHOE GALLUP

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 4, T-30N, R-16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5385' GL

12. COUNTY OR PARISH | 13. STATE

SAN JUAN | NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF		PULL OR ALTER CASING	
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL		CHANGE PLANS	[X]
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO_2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO_2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO_2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

RECEIVED

JAN 02 1990

OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES   SEP 01 1990

APPROVED

DATE   08/30/89

DATE   DEC 01 1989

AREA MANAGER
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE   Sr. Prod Supr

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side