

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST-001230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

301 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1850' FWL & 1500' FWL, Section 4, T-30-N, R-12-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5800' RDB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. C. Kelly

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**SE/4 NW/4 Section 4
T-30-N, R-12-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

recomplete

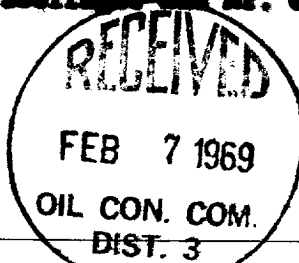
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed in the Gallup interval in the following manner:

1. Set bridge plug above the Dakota at 6350'.
2. Perforate 5996-6006' with 3 SPV.
3. Spearhead with 500 gallons 15% HCl and flush with 20,000 pounds 20-40 and 10,000 pounds 10-20 sand in 29,400 gallons water containing 0.8% HCl and 20 pounds J-2 per 1000 gallons water. Breakdown pressure 3500 to 600 psi. Treating pressure 2800-2700-2600 psi. AIR 50 BPM.
4. Run tubing to drill out bridge plug but unable to clean out sand below 6520' with field gas and drill bridge plug, due to high pressures and production rate from Gallup zone. Preliminary gauge from Gallup is 5369 MFWB.

Plan to temporarily abandon the Dakota zone and produce only the Gallup. This was discussed per telecon between Mr. M. L. Seelinger and Mr. G. W. Eaton, Jr., 2-4-69.



RECEIVED

FEB 5 1969

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Eaton, Jr. LRC

TITLE Area Engineer

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

