

JOURNAL OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4875 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Potential Test 12-16, 1957

OIL WELL: The production during the first 24 hours was XXXXXXXXXXXX barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.

Gravity _____

GAS WELL: The production during the first 24 hours was Calculated AOF 8,312 MCFPD. 3 hour flow test. M.C.F. plus _____ barrels of

liquid Hydrocarbon. Shut in Pressure _____ lbs. SICP 1031 SITP 1029

FCP 522 FTP 558

Length of Time Shut in 7 days FT 78°F N=0.75

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Fruitland.
T. Abo.	T.	T. Lewis.
T. Penn.	T.	T. Cliff House.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
				0	12'	12'	KB to Ground
				12'	350'	338'	Gravel and boulders
				350	1045'	695'	Shale w/sandy streaks and occasional sandstone stringers
				1045'	1115'	70'	Sandstone w/occasional shale stringers
				1115'	1350'	235'	Shale w/occasional sandy stringers
				1350'	1820'	470'	Shale w/sandstone lenses
				1820'	2070'	250'	Shale
				2070'	2190'	120'	Shale w/sandy stringers
				2190'	2215'	25'	Sandstone
				2215'	2390'	175'	Sandy Shale
				2390'	2405'	15'	Coal
				2405'	2440'	35'	Sand & Shale
				2440'	2455'	15'	Sandstone Pictured Cliffs (Gas)
				2455'	4050'	1610'	Shale w/sandy stringers
				4050'	4115'	65'	Shaly Sandstone
				4115'	4706'	531'	Sandy Shale
				4706'	4800'	94'	Shaly Sand w/shale Stringers
				4800'	4875'	75'	Sandy Shale

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3- -58

(Date)

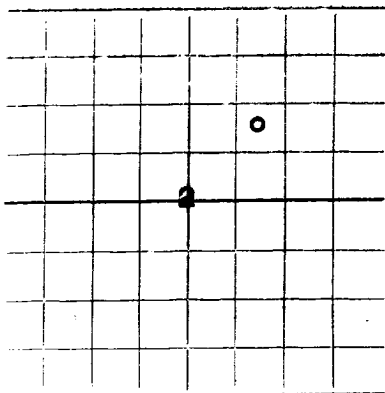
Company or Operator Tennessee Gas Transmission Co.

Address P. O. Box 1772

Original Signed PATTERSON LAY

Name Patterson Lay

Position or Title District Superintendent

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Tennessee Gas Transmission Company

(Company or Operator)

Blanco State Unit No. 1

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 2, T. 30N, R. 11W, NMPM.

Blanco Mesa Verde

Pool, San Juan

County.

Well is 1490 feet from North line and 1715 feet from East lineof Section 2-30N-11W. If State Land the Oil and Gas Lease No. is *Drilling Commenced September 30, 1957. Drilling was Completed October 26, 1957Name of Drilling Contractor Great Western Drilling CompanyAddress Farmington, New Mexico

K.B.

Elevation above sea level at 5872.29 which is 14.5' above top of 10-3/4" surface csg collar.

The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 2440' to 2455 (Gas) No. 4, from _____ to _____No. 2, from 4706' to 4795 (Gas) No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Tested to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	347.26	Baker	--	--	Surface
7"	20.0	New	4453.0	Baker	--	--	Intermediate
5"	11.5	New	512.09	Baker	--	4706-4795	Liner
5-1/2"	14.0	New	4350	Baker	--	--	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	361.75	350	1 plug		
9-7/8" & 9"	7"	4453.00	550	2 Stage - 3 Plug		
6-1/4"	5"	4352-4873	35	2 plug		
Inside 7" Csg	5-1/2"		50	2 plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4706-4795' w/ 3 jet shots per foot. Broke formation down with 200 gallons MCA at 3250 psi. Treated perforations w/ 100,000# sand in 100,000 gallons water. Unloaded hole with gas and tested.

Result of Production Stimulation Conducted Blanco Mesa Verde Field potential test, 12-16-57. 3 hour flow thru 3/4". Calculated AOF 8,312 MCFPD. Shut-in for pipe line connection.

Communitized Drilling Unit:

Federal Lands
No. SF-078198State Lands
No. E-7123Depth Cleaned Out 4800'Fee Lands
Nancy Ann Johnson