

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-09936
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Blanco Com 1
4. Well Location Unit Letter G 1490 feet from the North line and 1715 feet from the East line Section 02 Township 30N Range 11W NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5869' GR		9. Pool name or Wildcat Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Add Pay**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America respectfully request permission to add pay in the Menefee and Lewis Shale and stimulated as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 08/15/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Blanco Com 1 #1
Payadd Procedure
T30N-R11W-Sec2
API#: 30-045-09936

1. Check anchors. MIRU workover rig.
2. Kill with 2% KCL water if necessary. Nipple down WH. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect tbg while POOH.
4. TIH with bit and scraper for 5 1/2" casing to liner top at 4352' and scraper for 5" casing to 4656'.
5. RIH with 5" CIBP. Set CIBP at 4656'. Load hole with 2% KCL.
6. Pressure test casing to 1500 psi
7. Run GR log over Menefee and Lewis Shale interval
8. RIH with 3-1/8" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Menefee formation (correlate to GR log).
9. Install wellhead isolation tool.
10. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
11. Flowback frac immediately.
12. RIH with 5-1/2" CIBP. Set CIBP at 4050'. Load hole with 2% KCL.
13. RIH with 3-1/8" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Lewis Shale formation (correlate to GR log).
14. RU frac equipment and install wellhead isolation tool. Use 2% KCL-N2 foam in fracture stimulation.
15. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
16. Flowback frac immediately.
17. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at (to be determined from GR log). Cleanout fill to PBSD at 4867'. Blow well dry at PBSD.
18. Land 2-3/8" production tubing at 4676'.
19. Swab water from the tubing w/ sandline.
20. ND BOP's. NU WH. Test well for air. Return well to production.

Blanco Com 1 # 1

Sec 2, T30N, R11W

API #: 3004509936

GL: 5860'

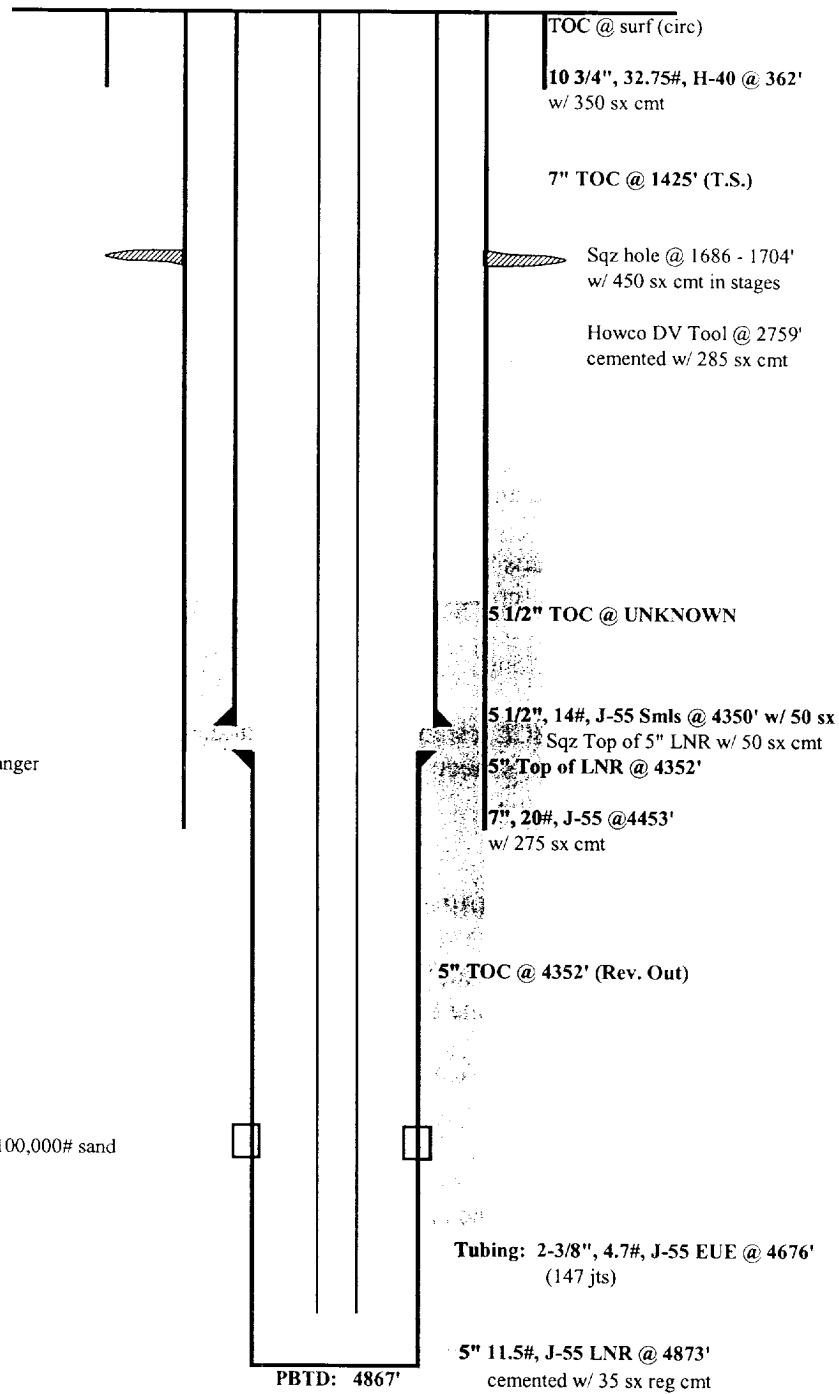
History:

-Drilled & Completed 1957

Burns LNR Hanger

MV perforations

4706 - 4795', 3 SPF, frac'd w/ 100,000# sand



TD: 4875'

updated: 05/28/2002 mnp

Notes : Original plan was to have a 5" production LNR from 4352 - 4873'. Located hole or split in 7" CSG from 1686 - 1704'. Unsuccessful in repairing hole w/ 450 sx cmt sqz. So they ran 5 1/2" CSG from 5" LNR Top to surface and cmt w/ 50 sx.