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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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		OUTCTIA	C AN ALLOWARIE FOU	(Place)	(Date)
			NG AN ALLOWABLE FOR		TO IN THE IN
Delhi-Ta (Com	ylor Oil Ipany or Opei	Corpus	(Lesse)	, Well No47, in\$	
	, Sec	5	, T. 3011 , R. 9W	, NMPM., Blanco	Pool
Unit Lett			Courty Day Sandled A	/15/54 Date Drilling Comp	nleted 4/26/54
			Elevation 6260 DF		PBTD
Please indicate location:				Name of Prod. Form.	
D	· I - !,	A	PRODUCING INTERVAL -		
	,450		Perforations OP I	in I n	
E F	Gx			Depth Casing Shoe 4664	Depth Tubing 4666
	i	1450		Casing Side 4884	
LR	C J	I	OIL WELL TEST -		Choke
	` `			bbls.oil,bbls water in	
			Test After Acid or Fracture	Treatment (after recovery of volume of	of oil equal to volume of Choke
M	0	P	load oil used):bb	bls, oil,bbls water in	hrs,min. Size
			GAS WELL TEST - (See Rem	marks:)	
			Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
	ng and Cemen	ting Recor		pack pressure, etc.):	
Size	Feet	Sax		Treatment: MCF/D	
			Ĭ	cf Testing:	
7"	172	90	l		
4-1/2"	4664	100		(Give amounts of materials used, such	
	4000	A.1	Casing Tubing	Date first new	
1.90"	4666	thg.	Press. Press.	oil run to tanks	TANK TO
			Oil Transporter		- Aftività
			Gas Transporter Sout	ern Union Cathering Co.	ALULITED
lemarks:		t1961	Deliverability Test	Q = 312 MCF/Day Flow period 8/26/63 - 9/	OCT 1 0 1963
		D =	209 liCF/Day	Flow period 8/26/63 - 9/	OIL CON. COM
			•••••		DIST. 3
I hereb	y certify tha	it the info	rmation given above is true	and complete to the best of my know	leage.
Approved	OCT 1 0 1	963	10/9/1963.	Delhi-Taylor Oil Corpor	ation
••				By: Ly E. W. Company or op-	,
OIL CONSERVATION COMMISSION By: Original Signed Emery C. Arnold Title Supervisor Diet. # 3				By: (Signature)	•••••
				TitleDistrict. Engineer	
				Address P O Drawer 1198	rathiticj.com,