

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. REPER. ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. REPER. ☐ Other _____		8. FARM OR LEASE NAME ZACHRY Com	
2. NAME OF OPERATOR Aztec Oil and Gas Company		9. WELL NO. 1	
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		10. FIELD AND POOL, CR, WILDCAT Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1600 FNL & 790 FEL, Sec. 2-30N-12W At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2-30N-12W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 6-27-68	16. DATE T.D. REACHED 6-28-68	17. DATE COMPL. (Ready to prod.) 7-2-68	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5770 GL
19. ELEV. CASINGHEAD 5771		20. TOTAL DEPTH, MD & TVD 4940	
21. PLUG, BACK T.D., MD & TVD 4933		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY X		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, VARS (MD & T.D.)* 4405 - 4564 Mesaverde			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	CEMENTING RECORD
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2-3/8"	4540		
31. PERFORATION RECORD (Interval, size and number) 4405-08, 4522-32, 4543-64			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4405-4564		64,560 gal water	
		70,000# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		COORDIN. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
sold		AUG 5 1968	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED		TITLE	
District Superintendent		DATE	
July 23, 1968			

***(See Instructions and Spaces for Additional Data on Reverse Side)**