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PRORATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATUR

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(Signature)  Well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all on new and recompleted wells.  Fill out only Sections I. H. III. and VI for changes of own	LAND OFFICE	AUTHORIZATION TO TRA	MSPORT OIL AND P	ATURAL GA	•	
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Change of conversing give name and address of previous covers  DESCRIPTION OF WELL AND LEASY  Well by Pool Nones, including Ferration  I Bandin Dakota  General Townson of Pool Pool Nones, including Ferration  Unal Later H : 1600 Feet From The North Line and 790 Feet From The Earth  Leave None  Leave None I and Authorised Transporter of Coll or Condensation & I Dy North  Line of Section 2 Township 30N Range 10H AND NATURAL GAS  None of Authorised Transporter of Coll or Condensation & Description Coll or Coll or Description Coll or Condensation & Description Coll or	Recompletion	· ·	ıs 🔲			1
DESCRIPTION OF WELL AND LEASE  Wall No.   Pool Name, Including Formation   Rind of Leese   Rinds Freedom or Per   Red   Depth	Change in Ownership	Casinghead Gas Conder	change i	in lease de	signation	
Designate Type of Completion — (X)   Designate				*		
Legs No.   Legs No.   Post Name, including Formation   Kind of Leese No.   Each Early Com   1   Reach Delicate   Reach Perform The   Each Perfor	nd address of previous owner					
Legas Nones	DESCRIPTION OF WELL AND	LEASE				
Bacin Dakota   Baci	Legse Name	Well No. Pool Name, Including F	ormation		_	Lease !
Unit Letter H 1600 Feet From The ROTTS Line and TSQ Feet From The Bant Line of Section 2 Township 30N Rings 125 NRFM, San Jian Country  RESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  REV Mexico Transporter of Oil or Consenses A Address (Give address to whick approved copy of this form is to be sent)  REV Mexico Transporter of Catalogical Case of DTY Ges 2 Address (Give address to whick approved copy of this form to be sent)  ROY SECTION Rev Mexico  ROY S	Zachery Com	l Basin Dakot	а	State, Federal o	Fed Fed	BF 0771
District Superison   Distric	-		<b>*</b> *			
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorizer Transporter of Coil	Unit Letter <u>H</u> ; <u>160</u>	O Feet From The North Lin	e and <u>790</u>	_ Feet From The	East	<del></del>
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes of Authorizer Transporter of Coil	Line of Seedles - A To	aumehin 2017 Pance	3 AV NMPM	Con Tree	-	Cour
Notes of Authorized Transporter of Oil	Line of Section 2	Jensitty 30N Hande	170 THORE OF	San Jus	110	
Name of Authorities (Tourspoint of Champlesed Gos   or Dry Gos   Address (live address to whick approved copy of this form is to be sent)	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s			
None of Authorized Trouspoter of Canadyness Company    None of Authorized Trouspoter of Canadyness Company   Matter   Page   Natural Cas Company   Matter   Page	Name of Authorized Transporter of O	Il or Condensate &	Address (Give address t	o which approved	copy of this form	is to be sent)
El Pago Natural Gas Company   Box 990   Farmington, New Mexico   Water of the produces oil or liquids,   Unit   Sec.   Twp.   Pigs.   Is gas accuratly commented?   Water of the production takes.   Sames	New Mexico Tankers	Inc.		armington,	New Mexic	<u> </u>
It well produces oil or liquide, with the from any other lease or pool, give comminging order number     Completion   Comp	,			•		is to be sent)
if well produces oil or liquids, production thans.  SAUME  this production is commingled with that from any other lease or pool, give commingling order number:  DOMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Reedy to Prod.  Dete Compl. Reedy to Prod.  Dete Spudded  Date Compl. Reedy to Prod.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING Total Depth  Productions of load oil and must be equal to or exceed top all able for this depth or bs for full 24 hours)  Date First New Oil Run To Totals  Date of Test  Tubing Pressure  Casing Pressure  Choke Applications  The production with fault the information of the Oil Conservation Commission have been complicited with and that the information given brow been complicited with and that the information given brow is true and complete to the best of my knowledge and belief.  District Superintendent  June 16, 1966	El Paso Natural Gas				New Mexic	<u> </u>
this production is commingled with that from any other lease or pool, give commingling order number    OMPLETION DATA		Unit Sec. twp. rige.	Is day detudity connecte	when		
Designate Type of Completion — (X)  Designate Type of Completion —	<u> </u>					
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Designate Type of Completion — (X)  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date Oil Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date Oil Date of Test  Date First New Oil Run To Tanks  Date of Test  Date Oil Date of Test  Casing Pressure  Challength of Test  Oil CON. COM.  Actual Prod. Test-MCF/D  Length of Test  Date Test-MCF/D  Length of Test-MCF/D  Length of Test-MCF/D  Length of Test-MCF/D  Length of Test-MCF/D  Length		ith that from any other lease or pool,	give commingling order	number		
Dete Compil Ready to Prod.  Dete Compil Ready to Prod.  Depth Desting Depth  P.B.T.D.  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Depth Cosing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oble for this depth or be for full 24 hours)  Date First New Oil Run To Tonks  Date of Test  Tubing Pressure  Casing Pressure  Checker First  Actual Prod. During Test  Oil Bbls.  Conting Pressure  Checker First  Actual Prod. Test-MCF/D  Length of Test  Water-Bbls.  Conting Pressure  Checker First  Actual Prod. Test-MCF/D  Length of Test  District Support Intendent  District Support Intendent  District Support Intendent  District Support Intendent  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1110.  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1110.  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1110.  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1110.  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1110.  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1110.  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1110.  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1104.  All sections of this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 1104.  All sections of this for			New Well Workover	Deepen I	Plug Back   Same	Res'v. Diff. Re
Descriptions  Tubing Casing Shoe  Depth Casing Shoe  Tubing Size  Casing a Tubing Size  Depth Set  Sacks Cement  Sacks Cement  Description  Depth Casing Shoe  Depth Set  Sacks Cement  Sacks Cement  Tubing Pressure  Casing First New Oil Run To Tanks  Description  Description  Description  Description  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Condensate Advice  Sas Well  Actual Prod. During Test  Oil - Bhie.  District Superintendent  District Superintendent  District Superintendent  June 16, 1966  Tubing Pressure of Producing Method (Flow), pump, gas lift, etc.)  Casing Pressure  Choke Size  Oil Conservation  Casing Pressure  Choke Size  Oil Conservation  Casing Pressure  Choke Size  Oil Conservation  Consideration Signed by Emery C. Arnold  Depth Casing Shoe  Tubing Depth Casing Shoe  Sacks Cement  Sacks	Designate Type of Complet			1		<u> </u>
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be squal to or exceed top all able for this depth or be for full 3t hours.)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke size  Choke siz	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	
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Date of Test Date First New Oil Run To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Casing Pressure Casing Pressure Choke of Test Choke of Test Choke of Test Choke of Test Cont. Com.  JUN 20 1966  GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Graftly of Condensate Cont. Com.  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Coasing Pressure (Shut-in) Choke Size  OIL CONSERVATION COMMISSION APPROVED JUN 2 U 1966 Title Superintendent Supervisor DIST. #3  This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, take form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 11104. All sections of this form must be filled out completely for all able on new and recompleted wells.  Fill actions of this form must be filled out completely for all able on new and recompleted wells.  Fill actions of this form must be filled out completely for all able on new and recompleted wells.  Fill actions of this form must be filled out completely for all able on new and recompleted wells.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS	CEMENT
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CERTIFICATE OF COMPLIANCE  Chereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given belief is true and complete to the best of my knowledge and belief.  District Superintendent  District Superintendent  June 16, 1966  Original Signed by Emery C. Arnold-  Supervisor Dist. #3  This form is to be filed in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with Rule 111.  All sections of this form must be filled out completely for alleged on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of own	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F '	granges of child	<b>萨•-3</b>
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hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.    Original Signed by Emery C. Arnold   SUPERVISOR DIST. #3    Title Supervisor District or a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.    All sections of this form must be filled out completely for all able on new and recompleted wells.    Fill out only Sections I. II. III. and VI for changes of own	ERTIFICATE OF COMPLIA	NCE				
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If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all on new and recompleted wells.  Fill out only Sections I II III and VI for changes of own	0 11-1.	/				
District Superintendent  All sections of this form must be filled out completely for all able on new and recompleted wells.  Fill out only Sections I II III and VI for changes of own	Jul ( Thurn	uer ;	to the in a request for allowable for a newly drilled or deepens			
District Superintendent  All sections of this form must be filled out completely for all able on new and recompleted wells.  June 16, 1966  Fill out only Sections I II III and VI for changes of own	(Si <sub>d</sub>	nature)	well, this form must	oe accompanion well in accorda	nce with RULE	n or the device
June 16, 1966 able on new and recompleted wells.	District Super	rintendent	All sections of	this form must	be filled out co	
Fill out Only Sections I. II. III. and VI IOF Changes Of Own	June 16.	1966				changes of on
(Date) well name or number, or transporter, or other such change of conditi			well name or number	sections i, ii, r, or tr <b>ans</b> porter	or other such cl	hange of condi

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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