

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

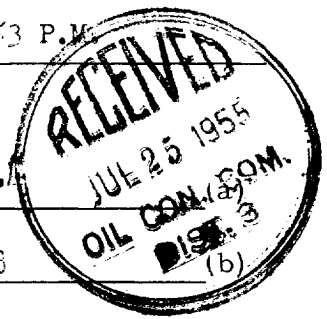
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL AZTEC FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED AUG. 30 1954

Operator SO. U. GAS Lease HAYNIE # 1 Well No. 1
Unit
1/4 Section NE Letter G Sec. 4 Twp. 30N Rge. 11W
Casing: 5 1/2 "O.D. Set At 2183 Tubing 1 "WT. 1.68 Set At 2205
Pay Zone: From 2183 to 2238 Gas Gravity: Meas. _____ Est. .660
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used _____
(Spring) (Monometer)

*25 # on tubing at end of test OBSERVED DATA

*Shut In Pressure: Casing 633 Tubing: 633 S. I. Period 7 days
Time Well Opened: 10:53 A.M. Time Well Gauged: 1:53 P.M.
Impact Pressure: 6.4 " Hg
Volume (Table I) 1008.
Multiplier for Pipe or Casing (Table II) 1.068
Multiplier for Flowing Temp. (Table III) 61°990 (c)
Multiplier for SP. Gravity (Table IV)9924 (d)
Ave. Barometer Pressure at Wellhead (Table V) 12 psia
Multiplier for Barometric Pressure (Table VI) 1.000 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1067.71



Witnessed by: _____ Tested by: RODNEY HEATH
Company: _____ Company S,U,G,
Title: _____ Title: ENGR