STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	_
OPERATOR	

OIL CONSERVATION DIVISION

Form C-103 ·

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