

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

API # (assigned by OCD)  
30-045-09941

5. Lease Number  
FEE

State Oil&Gas Lease #

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

RECEIVED  
NOV - 5 1998

7. Lease Name/Unit Name

Abrams  
Well No.  
#2

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.  
DIST. 3

9. Pool Name or Wildcat  
Aztec Pict'd Cliffs

4. Location of Well, Footage, Sec., T, R, M

1518' FNL, 1112' FEL, Sec.5, T-30-N, R-11-W, NMPM, San Juan County, NM

10. Elevation:

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

10-14-98 MIRU. ND WH. NU BOP. TOO H w/1" tbg. TIH w/4 3/4" bit to 2000' SDON.

10-15-98 TIH, tag up @ 2245'. Unload well w/air & establish circ. Drill new hole @ 2245-2355'. Circ hole clean. TOO H w/bit. TIH w/72 jts 3 1/2" 9.2# J-55 csg, set @ 2349'. ND BOP. NU WH. Cmt d w/75 sx Class "B" neat cmt w/2% gel, 15 pps Gilsonite, 0.75 pps Flocele (155 cu ft). Displaced w/42 bbl wtr, no success. Did not drop plug, wet shoe. Attempted to reverse circ, no success. SDON.

10-16-98 Squeezed off wet shoe w/12 sx Class "B" w/1% gel, 6 pps Gilsonite, 0.25 pps Flocele (18 cu ft). Displaced w/20.4 bbl wtr. RD. SD for wknd.

10-19-98 TIH w/wireline. Ran GR/CBL @ 600-2344' TOC @ 900'. TOO H w/wireline. RD. Rig released.

10-20-98 MI. PT 3 1/2" csg to 5000 psi, OK. TIH w/perf gun. Perf Lower PC @ 2224-2261' w/7 0.29" diameter holes total. Perf Upper PC @ 2197-2218' w/8 0.29" diameter holes total. TOO H w/perf gun. Brk dwn perfs w/500 gal 15% HCL.

10-23-98 PT surf lines to 6000 psi, OK. Frac PC w/480 bbl 20# linear gel, 200,000# 16/30 AZ snd, 324,040 SCF N2. Flow back well. CO after frac.

10/24/28-98 Flow back well.

10-29-98 Flow back well. Well turned to production.

SIGNATURE

*[Signature]*

Regulatory Administrator November 4, 1998

vkh

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date

NOV 12 1998