rorm approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATES Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTERIOR (Other instructions 5. LEASE DESIGNATION AND SERIAL NO. (Furnerty)=331) BUREAU OF LAND MANAGEMENT SF-081226-B 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS 11/0 not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) OTHER Injection Well B. PARK OF THE PARK TANK NAME OF OPERATOR HORSESHOE GALLUP ARCO Oil and Gas Company, Div. of Atlantic Richfield Co 1816 E. Mojave Farmington, New Mexico 87401
tocation of Well (Report location clearly and in accordance with any State requirements. OR WILDCAT See also space 17 below.) At surface HORSESHOR GALLUD 2069'FNL, 1710'FWL 12. COUPTY OF PARISH IN STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.) 5338! GL SAN JUAN NM ::Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO SCREENING SEPOND OF . TEST WATER SHUT-OFF PELL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work) ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation. **€** %.

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OIL CON. DIV.

THIS APPROVAL EXPIRES SEP A . 18. I bereby certify that the foregoing is true and correct 08/30/89 TITLE Sr. Prod Supr (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: APCH MANDREER ee Instructions on Reverse Side FARMINGTON PESCHAEF PREJ