

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SF-081226-B

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-734

6. If Indian, Allottee or Tribe Name  
Navajo Tribal

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
Horseshoe Gallup Unit

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

8. Well Name and No.

Horseshoe Gallup #232

2. Name of Operator

Vantage Point Energy (713) 700-1952

9. API Well No.

N/A

3. Address and Telephone No.

2401 Fountain View Dr. Houston, TX 77057-4862

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2069' FNL 1710' FWL Sec.4 T-30-N R-16-W

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMITTAL

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 5/8" CSG. @ 107' PBSD 1235' Perfs: 1185'-1230'  
1090'-1143'

It is proposed to P&A this well due to failure of the M.I.T.

it is proposed to spot a cement plug, across perfs. from 1236' to 900'.

Tag plug after 2hrs. spot another plug from 900' to 150' from surface.

Perforate Csg. @ 150' - Establish injection rate, circulate cement to surface.

NMOC approval is also required.

RECEIVED  
BLM  
JUL 28 PM 1:04  
BUREAU OF LAND MANAGEMENT, NM

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Consulting Engineer

Title for Vantage Point Energy

Date 05/26/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

NMOC

DISTRICT MANAGER

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 232 Horseshoe Gallup  
Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.