

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7-22-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TOM BOLACK

(Company or Operator)

BOLACK

(Lease)

Well No. 1, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,

Q

Sec. 4

T. 30N

R. 16W

NMPM,

Unnamed

Pool

Unit Letter

San Juan

County. Date Spudded 6-7-57

Date Drilling Completed 6-24-57

Elevation 5366

Total Depth 1332 PBTD 1320

Please indicate location:

Top Oil/Gas Pay 1162

Name of Prod. Form. Gallup-Tecito

PRODUCING INTERVAL -

Perforations 1162-1215', 1270-1318'

Open Hole _____ Depth _____
Casing Shoe 1332 Depth 1316
Tubing _____

OIL WELL TEST -

Natural Prod. Test: 105 bbls. oil, _____ bbls water in 3 hrs, _____ min. Choke Cap.

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 392.51 bbls. oil, _____ bbls water in 3 hrs, _____ min. Choke Cap.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,330 barrels oil and 65,000 sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks July 15th, 1957

Oil Transporter El Paso Natural Gas Co.

Gas Transporter None

Remarks: Well was flowed for 31 continuous hours prior to flow test.
Recovered load oil plus 1,000 barrels of new oil. During 31-hour
period well flowed as much as 160 BOPH.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 23 1957, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

(Company or Operator)
By: Tom Bolack
(Signature)

Title _____

Send Communications regarding well to:

Name Tom Bolack

Address 1010 N. Dustin, Farmington, N. Mex.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

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