

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-65.

U. S. LAND OFFICE .. Santa Fe ..

SERIAL NUMBER 081224-B

LEASE OR PERMIT TO PROSPECT Balance

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CONNECTIONS 225' IN DIAMETER OF OIL TO 2 INCHES
 OTHER 1,000 BBL/DAY OF OIL TO 2 INCHES 225' DIAMETER 225' DIAMETER
 Company 1,000 BBL/DAY OF OIL TO 2 INCHES 225' DIAMETER 225' DIAMETER
 Address 1,000 BBL/DAY OF OIL TO 2 INCHES 225' DIAMETER 225' DIAMETER

Lessor or Tract Black Field Unmowed State Mass.

Well No. _____ Sec. _____ T. _____ S. _____ Meridian _____

Location 2060

The information given herewith is a complete and correct record of the roll calls done thereon so far as can be determined from all available records.

~~Page 14-21 July 1950, 00550 1950. 1011050-111111~~

The summary on this page is for the condition of the well at above date.

Commenced drilling 57. Finished drilling 57

OIL OR GAS SANDS OR ZONES

No. 1. from 11602 CENTRAL 1915 No. 4 from 11602 CENTRAL 1915

No. 2 from 1270 to 118 No. 5 from

No. 3, from _____ to _____ No. 6 from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from 1911, 1912 to _____ No. 3, from _____ to _____

No. 2, from _____ No. 4, from _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1/8"	90	70	Pump & Plug		
1/2"	1332	75	" "		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from ~~500~~ feet to 1112 feet, and from _____ feet to _____ feet.

Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet.

DATES

Ran Tubing	10	Put to producing	Flow Test	10
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The production for the first 24 hours was 3,140 barrels of fluid of which 328 gal. oil

emulsion:	% water: and	% sediment	Flowing	Gravity: 80.4	42.5
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If gas well	cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
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Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ Driller _____

Drilling Corp. _____ Driller _____ Driller _____

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
Surface	1162	1162	Shale
1162	1215	53	Sand
1215	1270	55	Shale
1270	1318	48	Sand
			TOP OF CALLUP-TOCITO 1162'

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OF 2-1/2" OD RIG TUBING Landed at

1963 02 10 11:00 AM (11:00 AM - 11:00 AM)

LOG OF OIL OR GAS WELL

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4-13-5

The summary on this page is for the condition of the well at above date.

72-00001 ON - [illegible] [illegible]

OIL OR GAS SANDS OR ZONES

[illegible]

6-22-57
No. 3, from
Moved in lobby. Pressured up on ceiling to 500#. No pressure decrease in 10 minutes.

IMPORTANT WATER SANDS

6-8-57 No. 3, from
 TO 901 MR. Set 2 joints 901 at 8-5/8" OD 34# SW
 casing at 901 MR with 10 rubber cement, circulated to
 No. 1, from

CASING RECORD

POPPERS - THESE CONTAIN THE HEAVY STOMACHS OF BOAC

HISTORY OF OIL OR GAS WELL									
It is of the greatest importance to have a complete history of each well. Please state in detail the dates of redrilling, casing, and the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If bars or bridges were put in for water, state kind of material used, position, and results of running and pulling.									
Casing	per foot	inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose

10-43064-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
18"	30	50	PLUG & LEAK		
15"	100	50	" "		

PLUGS AND ADAPTERS

Adapters—Material	None	Size	-----
Heaving plug—Material	None	Length	-----
		Depth set	-----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

It gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____ Gravity, °Bé. 42.5 _____ The production for the first 24 hours was 3,140 barrels of fluid of which 100% was oil; _____ Put to producing July 19th 1957 _____ Flow Test _____	It gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____ Gravity, °Bé. 42.5 _____ The production for the first 24 hours was 3,140 barrels of fluid of which 100% was oil; _____ Put to producing July 19th 1957 _____ Flow Test _____
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EMPLOYEES

Driller	Benson-Montin-Dreier
Driller	Drilling Corp.

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1370	1318	52	Sand
1315	1270	45	Shale
1165	1315	150	Sand
Surface	1165	1165	Shale

TOP OF BUTLER-TOCITO 115S