Form 3160-5 (November 1983) (Formerly 9-331)		NITED STATE		BUBMIT IN TRIPLICAT (Other instructions on verse side)	F6-	Budget Bureau No. 1004-0135 Expires August 31, 1985	
BUREAU OF LAND MANAGEMENT						SF-081226-B 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (120 not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						Λ	
UR AFFEICATION FOR ELECTION						A PER AGREEMENT HAME	
OIL X CAB OTEER						seshoe Gallup Unit	
2. NAME OF OPERATOR							
ARCO Oil and Gas Company, Division of Atlantic Richfield Co.						rseshoe Gallup	
1816 E. Mojave, Farmington, New Mexico 87401						3	
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)						FIELD AND POOL, OR WILDCAT	
At surface						rseshoe Gallup	
						SURVEY OR AREA	
2060' FNL, 2130' FEL						C. 4, T-30N, R-16W	
14, PERMIT NO.							
	5358' GL					n Juan N.M.	
16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
	NOTICE OF INTENTION TO: SUBSE					BPORT OF:	
TEST WATER SHUT-O		L OR ALTER CASING		WATER BEDT-OFF		R27AIRING WELL	
PRACTURE TREAT	· · —	LTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING CABING	
BEIDIDA SO TOORS	<u> </u>	MDON*		SHIGHTON OF ACIDITING		ABANDOHMENT [®]	
REPAIR WELL	СН	ANGE PLANS	X	(Other)			
(Other)	(Other) Completion or Recour					iltiple completion on Well Report and Log form.)	
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones perti-							
nent to this work.)						•	
ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO ₂ flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a CO ₂ flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO ₂ flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.							
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18. I bereby certify the	the foregoing is	true and correct					
WATERED 5	15		ITLE Prod	uction Superviso	or	DATE 6/30/87	
<u> </u>	//						
(This space for Fed	eral or State o⊞ce	124)				_	
APPROVED BY	PPROVAT. TP AM		ITLE		:	DATE	
CONDITIONS OF A	ECRYTAIL IF AN			i Reverse Side		RSKelle	
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