District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

Section Foundation or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County 2 Lee Code 13 Producing Method Code 14 Gas Connection Date N/A Oil and Gas Transporters 8 Transporter OORNI	ox 2088, San	nta Fe, NM	87504-201	ß FST I	FOR A	LLOWAB	LE AI	ND AU	THORIZ	ATION T	TO TRANSP	ORT			
Variating Point Operating Company 2401 Fountain View Dr., Suitle 700 Houston, TY 7057 **AR Newbor **Total Prepare Code** **Prepare Code											2	OGRID I	Number		
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Property Code			Horseshoe Gallup												
OTHERS Control Contr												İ			
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