

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Injection

2. NAME OF OPERATOR ARCO Oil and Gas Co., a
Div. of Atlantic Richfield Company

3. ADDRESS OF OPERATOR 707 - 17th Street,
P.O. Box 5540, Denver, Colo. 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)

AT SURFACE: Unit F, 1500' FNL & 1980' FWL, Sec. 5
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) X - Set Cement Plug

5. LEASE

14-08-0001-8200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo - Ute Mtn.

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

132

10. FIELD OR WILDCAT NAME

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA

Sec. 5-30N-16W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

None

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5331' GR

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO hereby asks permission to set a cement plug above the injection
interval(1054-1121' OA) in the subject well. This is in compliance
with the requirements as set forth in a memorandum dated September 30,
1981, and a subsequent letter of April 26, 1982, both from the State
of New Mexico, Energy and Minerals Department, Oil Conservation
Division(copies attached.)

Attached is the procedure for setting the cement plug.

10-16-83

Subsurface Safety Valve: Manu. and Type

Set @

F.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephen Rose
S. C. ROSE

TITLE

Dist. Prod. Supt.

DATE

August 31, 1982

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

APPROVED

AMENDED

TITLE

DATE

OCT 17 1982

JAMES F. S.

DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

HORSESHOE GALLUP UNIT INJECTION WELLS
PLUGGING PROCEDURE

1. MIRU.
2. Release packer and pull tubing and packer out of hole.
3. RIH with tubing open-ended to 40' above the top perforation and pump sufficient cement to set a 100' plug inside the casing (Using light-weight cement).
4. POH, RD, and move off.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

MARY KEHOE
SECRETARY

April 26, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Arco Oil & Gas Company
P.O. Box 5540
Denver, Colorado 80217

ATTENTION: J. G. Bradshaw

RECEIVED
APR 30 1982
ENGINEERING

RE: Exception to Rule 705-A for
Injection Wells in the Horseshoe
Gallup Unit, Federal Lease No.
14-08-0001-8200, San Juan County,
New Mexico.

Dear Sir:

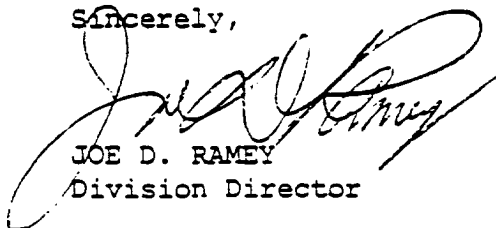
Pursuant to your letter of February 18, 1982, requesting exception to Rule 705-A for fifty-seven (57) wells as listed on Table I, the Oil Conservation Division hereby denies both of your requests. You are hereby requested to take prompt action as outlined in the September 30, 1981, Memorandum. (Copy enclosed).

The Oil Conservation Division will not grant an exception to Rule 705-A if a well will not be placed in service within 6 months of the request. For future reference, supportive data for exception to Rule 705-A should include:

1. Proof of mechanical integrity, such as bradenhead tests, tracer logs, or other supportive tests or data.
2. All related OCD Division Order Numbers or Case Hearing Numbers.
3. A schematic of the present injection well including cement tops and quantities thereof.
4. Date each well was shut-in.

If you have any questions regarding this matter, please do not hesitate to contact me at (505) 827-2533.

Sincerely,


JOE D. RAMEY
Division Director

JDR/OS/dp

TABLE I

Horeshoe Gallup Unit
Federal Lease No. 14-08-001-8200
San Juan County, New Mexico.

List of Wells

1. No. 26 B	21. No. 215 D	41. No. 223 D
2. No. 29 B	22. No. 162 D	42. No. 225 D
3. No. 103 A	23. No. 164 D	43. No. 227 D
4. No. 105 A	24. No. 169 D	44. No. 229 D
5. No. 113 A	25. No. 171 D	45. No. 238 D
6. No. 126 C	26. No. 173 D	46. No. 240 D
7. No. 130 C	27. No. 175 D	47. No. 248 D
8. No. 132 C	28. No. 180 D	48. No. 250 D
9. No. 135 C	29. No. 182 D	49. No. 259 D
10. No. 137 C	30. No. 184 D	50. No. 261 C
11. No. 139 C	31. No. 186 D	51. No. 263 C
12. No. 141 C	32. No. 192 D	52. No. 269 C
13. No. 143 D	33. No. 194 D	53. No. 274 C
14. No. 145 D	34. No. 196 D	54. No. 275 C
15. No. 148 D	35. No. 201 D	55. No. 73 A
16. No. 150 D	36. No. 203 D	56. No. 199 D
17. No. 152 D	37. No. 205 D	57. No. 211 D
18. No. 154 D	38. No. 207 D	
19. No. 156 D	39. No. 213 D	
20. No. 160 D	40. No. 217 D	



ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 20
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
(505) 827-2434

M E M O R A N D U M

TO: ALL NEW MEXICO INJECTION WELL OPERATORS

FROM: JOE D. RAMEY, DIRECTOR *JDR*

SUBJECT: TEMPORARY ABANDONMENT OF INJECTION WELLS

Division Rule 705A provides in part that "no injection well may be temporarily abandoned for more than six months unless the injection interval has been isolated by use of cement or a bridge plug." The Division Director may delay the cement or bridge plug requirement upon a request by the operator and a showing that such well is mechanically sound, that there is a continuing need for the well, and that the well constitutes no threat to underground sources of drinking water.

Division survey programs have found several hundred injection wells which have not been used for at least six months and which do not have the requisite plugs. Based upon these surveys the Division will be moving to enforce Rule 705A in the near future.

Operators should review the status of their injection wells and within the next six months take one of the following actions relative to injection wells which have been shut in for six months or longer:

- (1) Return the well to active operation.
- (2) Plug and abandon the well or place a cement or bridge plug above the injection interval.
- (3) File a workover or plugging plan and schedule with the appropriate Division district office.
- (4) File a request for exception to Rule 705A with the Division Director in Santa Fe.

September 30, 1981
fd/