Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY EI RCC Associates, P. O.	Box 1710, Durango, Colorado (Address)
	NO. 1 UNIT F S 2 T 30N R 16W
DATE WORK PERFORMED 12/4/59 to	o 12/30/59 POOL Horseshoe Canyon
This is a Report of: (Check appropri	iate block) Results of Test of Casing Shut-off
This is a Report, of: (Check appropr	x Results of Test of Casing Shut-on
Beginning Drilling Operation	ns Remedial Work
Plugging	x Other Fracture treatment
Detailed accoun; of work done, natur	e and quantity of materials used and results obtained
w/80 sex regular + 6% gel & 2; Perf 1574-1612 w/2 pf, 1616-16 12/22/59 TD 1745, PB 1734, treated per 100,000# R10/20 send, 2 stages treating 1400 psi, minimum 10 Swabbing load oil 5 p.m. 12/2 12/30/59 On potential test swabbed 97	educed to 8½  eet 5½  J-55 15.50 new casing, set at 1734 feet  CaCl. Ran temp survey, top @ 1210  626 & 1715-1719 w/4 pf  fs w/29,778 gallons crude, 2226 breakdown & flush,  s mothballs, 750  each. Breakdown 700 psi, max  00 psi. Injection rate 71.8m BPM.  2, total swab time to recover load, 66 hrs.
FILL IN BELOV FOR REMEDIAL W	ODV DEDODTE ONLY
Original Well Data:	ORR REPORTS ONL!
	Prod. Int. Compl Date
	Oil String Dia Oil String Depth
Perf Interval (s	
Open Hole Interval Pr	oducing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	<del></del>
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, ou. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSI	above is true and complete to the best of
Name Original Signed Emery C. Armo	Name A) E (A)
Title Supervisor Dist. # 3	Position General Partner
Date JAN 7 1360	Company EPROC ASSOCIATES