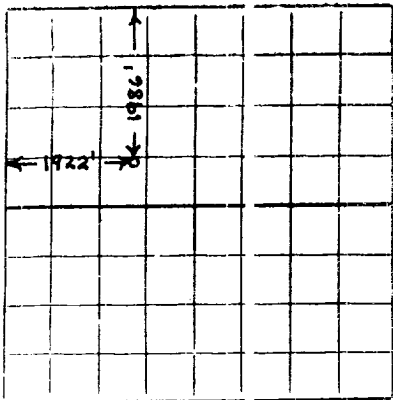




AREA 640 AC. ES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

EPROC Associates  
Company or Operator

Altman State  
(Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 2, T. 30 N., R. 16 W., NMPM.

Horseshoe-Gallup Pool, San Juan County.

Well is 1986 feet from north line and 1922 feet from west line

of Section 2. If State Land the Oil and Gas Lease No. is E-9896

Drilling Commenced December 6, 1959 Drilling was Completed December 19, 1959

Name of Drilling Contractor Grossman Drilling Company

Address Aztec, New Mexico

Elevation above sea level at Top of Tubing Head 5641 feet The information given is to be kept confidential until

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OIL SANDS OR ZONES

No. 1, from 1574 to 1612 No. 4, from to

No. 2, from 1616 to 1626 No. 5, from to

No. 3, from 1715 to 1719 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE    | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF PIPE | CUT AND PULLED FROM | PERFORATIONS                          | PURPOSE        |
|---------|-----------------|-------------|--------|--------------|---------------------|---------------------------------------|----------------|
| 10 3/4" | 32.75           | used        | 67'    | ---          | ---                 | ---                                   | surface casing |
| 5 1/2"  | 15.50           | new         | 1734'  | float        | ---                 | 1574-1612,<br>1616-1626,<br>1715-1719 | production csg |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED     | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-----------------|-------------|--------------------|
| 12 3/4"      | 10 3/4"        | 68'       | 40                  | pump & circ     |             |                    |
| 8 1/4"       | 5 1/2"         | 1734'     | 80*4%               | gel pump & plug |             |                    |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-oil fractured perforations one stage, treating with 29,778 gallons crude, 2226 gallons breakdown & flush, 1722 gallons fill, 100,000 lbs. R 10/20 sand, 1500lbs mothballs in two equal stages. Breakdown 700 psi, maximum treating pressure 1400 psi, minimum 1000 psi. Injection rate, 71.8 BPM.

Result of Production Stimulation

Increase from slight show open hole natural to 15 BOPH swabbing

Depth Cleaned Out 1734'