

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1017'N, 1650'E

RECEIVED
JUL 12 1973
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic B

9. WELL NO.

5 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-30-N, R-10-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RL, GR, etc.)

6224'GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Squeeze

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-23-73 Pulled tubing.

6-24-73 Set retainer at 4310', squeezed open hole 4408-5250' with 175 sks. Perf'd one hole at 1608'. Set retainer at 1560', squeezed with 125 sks. Set retainer at 1531'. Squeezed with 125 sks. cement.

6-29-73 Reached TD of 5532'. Ran 180 joints of 4 1/2", 10.5#, KS production casing, 5521' set at 5532'. WOC 18 hours.

7-1-73 PBTD 5515'. Tested casing to 4000#-OK. Perf'd 5294-5306', 5366-72', 5396-5404', 5462-68' with 16 shots per zone. Frac'd with 35,000# 20/40 sand, 35,700 gallons treated water. Dropped 3 sets of 16 balls each. Flushed with 4620 gallons water. Pumping bridging ball to baffle at 5269', tested to 3500#-OK. Perf'd 5094-5100', 5120-26', 5138-48', 5158-68', 5186-92', 5202-08', 5228-34', 5244-60' with 16 shots per zone. Frac'd with 63,000# 20/40 sand, 52,290 gallons treated water. Dropped 7 sets of 16 balls each. Flushed with 3430 gallons water. Set bridge plug at 4750', tested to 3500#-OK. Perf'd 4494-4502', 4512-22', 4618-32', 4672-84' with 16 shots per zone. Frac'd w/40,000# 20/40 sand, 41,538 gal. treated water. Dropped 3 sets of 16 balls each.

18. I hereby certify that the foregoing is true and correct

Flushed with 3150 gallons water.

SIGNED *A. E. Davis*

TITLE Drilling Clerk

DATE July 11, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____