

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-080917
2. Name of Operator Amoco Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 800, Denver, Colorado 80201 (303) 830-6157	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1017' FNL 1650' FEL Section 5-T30N-R10W Unit B	8. Well Name and No. Atlantic B LS #5
	9. API Well No. 3004509958
	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Repair (Perf & Frac)</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 10/30/97. TOH with 2.375" tubing. TIH set CIBP at 5050' and packer at 4480'. Test casing to 500# for 15 minutes. Held Okay. Run CBL and GR from 1014' to 5070'. Perforated at 4763', 4797', 4820', 4828', 4854', 4861', 4898', 4905', 4912', 4984', 4994', 5003', 5010', 5015', 5034' with 1 jspf, .340 inch diameter, total 28 shots fired.

Ball off and break down perfs with 12 bbls 7.50% acid. Frac'd from 4763'-5034' with 90,977# of 16/30 Arizona sand. Flow test and clean up well.

TIH with packer plucker mill and tools. Mill out packer with N@, Circulate clean TOH with packer. TIH with mill and tools, tag sand at 4858'. Clean out sand with N2 to CIBP at 5050'. Mill out CIBP and clean out to PBDT of 5515'. Circ hole clean, TOH laying down collars and tools.

Reland 2.375" tubing at 5155'.

RDMOSU 11/12/97.

RECEIVED
JAN 28 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Phil W. Jefferson Title Sr. Admin. Staff Asst. Date 1/9/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: ACCEPTED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

FARMINGTON DISTRICT OFFICE

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