(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Prioval expires 12-31-60.		
Land Office	NM .	
Lease No.	03758	
Unit	Sunray	
DECEIVE		

GI	EOLOGICAL SURVEY RECEIVED	
	ALIC 2 7 1957	
SUNDRY NOTICES	S AND REPORTS ON S GEOLOGICAL DERVEY	
TOTICE	AND REPORTS ON WELLS NO WELLS	
MOTICE OF INTENTION TO DRILL		
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TOTAL TO RESIDENT OF DEBALE.	The second of the second	
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	The control of Arannonium	
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY X	
(INDICATE ABOVE DV.		
A DOVE BY CHECK M	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	August 23 , 19 57	
Well No. 1-C is located 990 ft. fro	(NI)	
is located 990 ft. fro	om_ {xx line and 990 ft. from E line	
NE Sec. 1	W "JOFT IN	
NE Sec. 1 (% Sec. and Sec. No.) Blanco (Twp.)	(Range) N.M.P.M. (Meridian)	
(Field) San Jus	an di	
(Odding)	New Mexico 28 1957	
The elevation of the derrick floor above sea l	L 1. FOOD	
above sea 1	evel is 5982 ft. New Maxico Con. Com. (State of Talky) CON. COM. DIST. 3	
(State names of and expected dens)		
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-7-23-57 Carroll Rig #9 moving on location and rigging up.		
7-23-57 Carroll Rig #9 moving on location and rigging up.		
tubing.		
7-26-57 Jarring on fish.		
7-28-57 Set Baker Model "K" magnesium		
7-28-57 Set Baker Model "K" magnesium retrievable plug @ 4603'. Held 2000# pr. 7-30-57 Water fraced B. J. (
(-30-5) Water fraced P. L. (open hole) w/5) 200		
7-30-57 Water fraced P. L. (open hole) w/54,300 gal. water, 60,000# sand, flush 7-31-57 Perforated Men. @ 4590-4612 w/4 KWIK cone shots/ft. Spotted 200 gal. water.		
cleancy+ perforated Men. @ 4590-4612 w/4	1650#, avg. tr. pr. 1400#. Gauged 140 MCF/D. KWIK cone shots/ft. Spotted 200 gal. mud	
Water fraced proposite perforations after pe	rforetions mots/ft. Spotted 200 gal. mud	
40 BPM, max pr 00000 gal. water and 40	KWIK cone shots/ft. Spotted 200 gal. mud rforations would not break down with 3000# pr.	
8-1-57 Plane, by Pi. 2270#, avg. tr	• pr. 1950# "/10,000 gai. water. I. R.	
8-7-57 Blowing well.	1 1))0 •	
I understand that this plan of work must receive approval in a	numiki I	
8-7-57 understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (Over) Company El Paso Natural Gas Company		
Address Box 997		
	a a	

C Address Box 997 Farmington, New Mexico Title Petroleum Engineer GPO 918507

8-8-57 T. D. 4949'. Ran 9 joints 3 1,2" internal flush drill pipe without tool Joints as a liner from 4690 to 4646 (256'). Liner was not demented. 185' on bettom includes flapper & 2 1/2" 8 rd. collar and bull plug. Perforated liner from 4810-4845; 4855-4875; 4890-4893 w/l ll/16" link jets (2 SPF)

8-9-57 Ran 150 joints (4672.51') 2" tubing.
8/16/57 Date well was tested. Tested 3686 MCF/D by calculated A. O. F. Choke Volume (3/4" choke) 2673 MCF/D

SIPC and SIPT 811 psig; FPC 474 psig.