

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

July 25, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Navajo Lowe, Well No. 2, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G, Sec 2, T 30N, R 16W, NMPM, Verde Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 2-3-59 Date Drilling Completed 2-12-59  
Elevation 5614' G.L. Total Depth 1748' ~~1748'~~ COTD 1639'  
Top Oil/Gas Pay 1575' (Top of slotted liner) Name of Prod. Form. Gallup

Please indicate location:

|   |   |        |   |
|---|---|--------|---|
| D | C | B      | A |
| E | F | G<br>X | H |
| L | K | J      | I |
| M | N | O      | P |

1860'N & 1840'W

PRODUCING INTERVAL -

Perforations Slotted Liner 1568' - 1639'

Open Hole None Depth Casing Shoe 1575' Depth Tubing 1610'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 13 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST - Pumping 12 spm -- 26" stroke.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size   | Feet        | Sax |
|--------|-------------|-----|
| 8-5/8" | 100         | 100 |
| 5-1/2" | 1568        | 100 |
| 4-1/2" | 1568 - 1639 | - - |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new July 23, 1960  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked open hole interval (1575' - 1639') with 39,500 gals. oil and 40,000\* sand. Flushed with 1575 gals. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 26 1960, 19.....

El Paso Natural Gas Products Company  
(Company or Operator)

ORIGINAL SIGNED BY: JOHN J. STROJEK  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist # 3

Title Petroleum Engineer  
Send Communications regarding well to:  
Name Ewell N. Walsh  
Address Box 1560, Farmington, New Mexico