

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington, New Mexico  
(Place)

March 30, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company (Company or Operator) Joe (Lease), Well No. 9, in 1W  $\frac{1}{4}$   $\frac{1}{4}$ ,

D (Unit Letter), Sec. 1, T. 30N, R. 11W, NMPM, Astec, Pictured Cliffs Pool

San Juan County. Date Spudded 3/1/60 Date Drilling Completed 3/20/60

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5074 Total Depth 2621 PBD 2584

Top Oil/Gas Pay 2550 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2552 - 2566

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2620 Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF - 649 MCF/Day; Hours flowed 3hrs.

Choke Size 3/4 Method of Testing: back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand, water, fraced with 50# Hble water and 30,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering System

Tubing, Casing and Cementing Record

Size	Feet	S&S
<u>7 5/8</u>	<u>140</u>	<u>75</u>
<u>8 7/8</u>	<u>2620</u>	<u>150</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 30 MAR 31 1960, 19 60

Astec Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

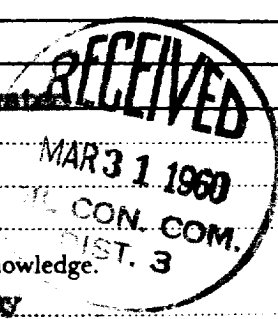
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature) Joe C. Salmon

Title District Superintendent  
Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Box # 786, Farrington, New Mexico



CONVERSION	
4	
1	
1	
1	
1	
1	✓