

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Malco Copple

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T30N, R15W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL - 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5415' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

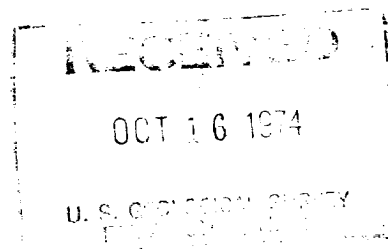
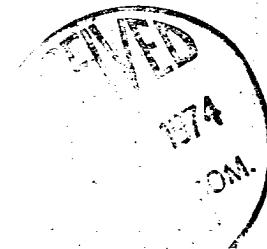
(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Repair of Casing Leak ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED SHEET



18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by T. A. Dugan
Thomas A. Dugan

TITLE

Engineer

DATE

10-14-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

8-31-74

Finished trip out of hole with tubing and packer - packer OK. Made up Baker bridge plug retrieving head on bottom of packer. Went in hole and picked up bridge plug 60' and reset same. Set packer and tested bridge plug to 1000 psi - held OK. Found hole in casing 1836-1868'. Had communication to surface thru bradenhead. Squeezed with 175 sx Class "A" neat. Good returns while cementing thru bradenhead valve. Closed bradenhead valve with 15 bbls displacement left. Max pumping pressure 750 psi. Standing pressure 450 psi. Shut in at 6:30 PM.

9-4-74

Pressure tested again. Established circulation out bradenhead. Pulled bit and picked up Baker Model "R" packer. Isolated casing leak between 1623' and 1653'. Had circulation thru bradenhead pumping one BPM at 900 psi. Bullhead squeezed by Dowell with 150 sx Class "A" plus 2% CaCl. Max pressure while mixing and displacing cement 1200 psi. Had good returns thru bradenhead. Calculated displacement to 1600'. Closed bradenhead valve last 3 bbls of displacement. Immediate shut down pressure 750 psi.

9-5-74

Rigged up drilling equipment. Picked up 4-3/4" bit. Found top of cement at 1578'. Drilled cement to 1800'. Apparently broke down first squeeze job during second squeeze. Last 90-120' drilled very slow, 20' per hour. Shut down at 8:00 PM.

9-6-74

Drilling cement 1835-40'. Circulated hole clean, pulled bit. Ran Baker retrieving head. Hit bridge at 2040'. Circulated and spudded on bridge. Cleaned out 6' bridge. Circulated hole clean. Hit bridge at 3110'. Circulated and spudded on bridge, worked thru bridge. Had 20' fill on top of bridge plug. Circulated and worked thru large chunks of cement. Recovered bridge plug.

9-7-74

Sand pumped well 5 hours, recovered cement, shale, drilling mud, and frac sand. Cleaned out to 3447'. Ran 111 jts tubing. Tagged fill at 3420'. Laid down one jt tubing. Ran 110 jts 2-3/8" OD 4.7# J-55 8R EUE tubing set at 3400'. Ran 1-1/4" pump and rods. Put well on pump.

