

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lesse No. 080917
Unit E 1/2 of Sec. 4

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 19, 1951

Well No. Atlantic #2-11 is located 990 ft. from N line and 990 ft. from E line of sec. 4

NE 1/4 of Section 4 T-32-N, R-10-W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco-La Plata San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (Will be furnished later)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill with rotary tools to the Cliffhouse sand and set 7" casing, cable tools will then be employed using gas to drill thru the Cliffhouse, Menefu, and Point Lookout for Mesa Verde completion, well will then be shot with SNG. in Mesa Verde section.

Casing Program:

100' of 10 3/4" surface casing—circulate cement to surface.
300' of 7" 20# casing—200 sacks of regular cement.
4500' of 1.9" tubing,

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

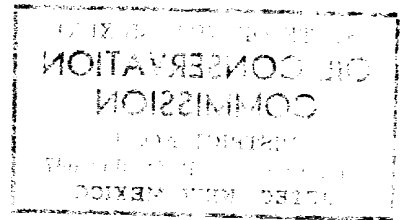
Company Delhi Oil Corporation

Address P. O. Box 1175

Farmington, New Mexico

By J. B. Howell

Title Superintendent



DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES
(SUBMIT IN TRIPPLICATE)

Land Office _____
License No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHUT OR ABANDON	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
SUBSEQUENT REPORT OF WATER SHUT-OFF	
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
SUBSEQUENT REPORT OF ALTERING CASING	
SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
SUBSEQUENT REPORT OF ABANDONMENT	
SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA)

W. No. _____ is located _____ ft from _____ line and _____ ft from _____ line of sec. _____
(Township) (Range) (Section) (State or Territory)

DETAILS OF WORK

(State name of and reported depths to objective sands, shales, lignites, and lengths of proposed casing; indicate estimated depth to base of casing; and all other important proposed work)

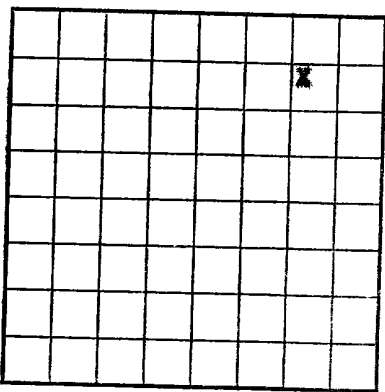
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Name _____

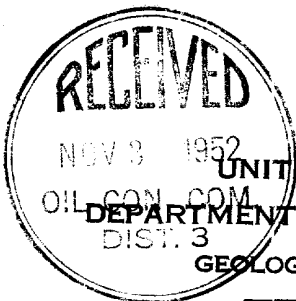
Address _____

By _____

Title _____



LOCATE WELL CORRECTLY



U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **200917**
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Company** Address **Box 797, Farmington, New Mexico**
Lessor or Tract **Adelanto** Field **Blanco La Plata** State **New Mexico**
Well No. **2-B** Sec. **4** T. **36N** R. **10W** Meridian **N. M. P. M.** County **San Juan**
Location **440** ft. **N.** of **4** Line and **120** ft. **W.** of **4** Line of **Section 4** Elevation **6337**
(Derivat floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED E. J. COEL

Signed _____
Date **September 2, 1952** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 22**, 19**52** Finished drilling **July 21**, 19**52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4602** to **5347 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1603** to **1702** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	40.5	2	150	150	150				
5-1/2	18.5	2	150	150	150				
2	1.7	2	150	150	150				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	162	125	Single (Circulated)		
5-1/2	4613	300	Single		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
10-3/4	Regular	S.H.G.	1635	7-21	4672-5612	5360

TOOLS USED

Rotary tools were used from **162** feet to **4613** feet, and from **4613** feet to **5612** feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

July 25, 19**52** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,70,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1671**

NOG OF 5000

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

Address..... P. O. Box 997

Farmington, New Mexico

ORIGINAL SIGNED E. J. COEL

By

Title Petroleum Engineer