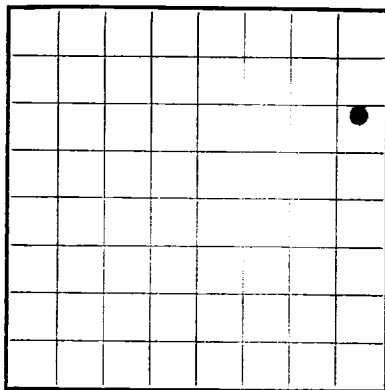




LOCATE WELL CORRECTLY



U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

IND. 14-42-403-720

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **NEURO-ATLAS, INC.** Address **3000 National Bank of Tulsa
Tulsa 3, Oklahoma**

Lessor or Tract **BARBER CANYON "C"** Field **BARBER CANYON** State **NEW MEXICO**

Well No. **2** Sec. **6** T. **30N** R. **20W** Meridian **10N** County **SAN JUAN**

Location **1450** ft. **SW** of **N** Line and **330** ft. **SW** of **E** Line of **Section 6** Elevation **1389'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ ORIGINAL SIGNED BY

Date **July 15, 1959** Title **ENGINEER N. B. GOVE**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 2,** 19**59** Finished drilling **July 4,** 19**59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1630** to **1132** No. 4, from _____ to _____

No. 2, from **1171** to **1100** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	240	3 1/2	50	53'	.	.	.	.	Surface
5-1/2	120	3 1/2	50	1000'	PISTON	.	1100	1132	Production
							1100	1171	
							1132	1100	
							1171	1100	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	62'	60 w/M Co. C1.	Pump	.	Cement Circulated
5-1/2	1213'	100 w/M Co1	Pump	9.50 Gal	.

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

LOGGING RECORD

Size	Shell used	Tool used	Quantity	Date	Remarks	Depth cleaned out
		Lease Grade Oil	977 bbls	7/7/59	Test.	
		20-40 Sand	85,000	7/7/59	Test.	
		Rubber Balls	120	7/7/59	Test.	

TOOLS USED

Rotary tools were used from **Surface** feet to **1227'** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **July 10** 19**59**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1227'	1227'	Shale and Sand
			FORMATION DATA
			Gallop 1513'
			Gallop (Upper Sand) 1630'
			Gallop (Lower Sand) 1071'
			Sandstone 1385'

(OVER)

16-43094-4

