Form 3160-5 (November 1983) (Formerly 9-331)  DEPARTMENT OF T BUREAU OF LAND M	HE INTERIOR (Other Instructions on re-	Budget Bureau No. 1004-013 Expires August 31, 1985  6. LEASS DESIGNATION AND SERIAL NO 14-20-603-733
SUNDRY NOTICES AND  (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM		Navajo
OIL CAB OTHER Injection	Wells	Horseshoe Gallup Unit
ARCO Oil and Gas Company, Divis	ion of Atlantic Richfield Co.	Horseshoe Gallup
3. ADDRESS OF OFERATOR  1816 E. Mojave, Farmington, New Mexico 87401  1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		9. WELL FO.
		134 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		Horseshoe Gallup  11. EBC, T, B, M, OR BLE. AND SURVEY OR ARBA
1650' FNL, 330' FEL		Sec. 5, T-30N, R-16W
	(Show whether DF, RT, CR, etc.)	12. COURTY OR PARISH 13. STATE
		San Juan   N.M.
Check Appropriate Box	To Indicate Nature of Notice, Report, or O	ther Data ant aaroat or:
FRACTUSE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give nent to this work.)	TE WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (Note: Report results Completion or Recomple	ALTERING CASING ABANDONMENTS  of multiple completion on Welletton Report and Log form.)
status on this well. At this cannot economically operate the feasibility of CO2 floodin may yield significant addition would require the workover of For this reason, ARCO proposes shut-in status so that the weather than the status of a future CO2 flood. The usable wellbores, and promotes	spectfully requests approval of time, under the current waterfule subject well. An ongoing g for the Horseshoe Gallup Fielmal oil recovery. Implementate f existing wells, and the dries that this well be maintained allbore will be available, showing plan eliminates the economic conservation.	flood operation, ARCO study to determine ld is underway, which tion of a CO <sub>2</sub> flood lling of new wells. ed in the long termould it be needed as
OOM 3: 05 SE AREA		
VED PH 3	- Will 40 g	
A H A H A H A H A H A H A H A H A H A H	Oil Control	
RECEIVED BLM MAIL ROOM 'JUL - L PH 3: 05 INGTON RESOURCE AR	$\delta_{ijj}$ , $\delta_{ij}$	er e
88. I hereby centre that the foregoing is true and correct 81GNED	TITLE Production Supervisor	6/30/87
(This space for Federal or State office use)  APPROVED BY COMDITIONS OF APPROVAL, IF ANY.	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		BÂU.

\*See Instructions on Reverse Side

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