Formerly 9-331) DEPARTMENT OF THE INTERIOR	BUBMIT IN TRIPLICATES (Other instructions on re- verse side)	Budget Bureau No. 1004-0135 Expires August 31, 1985 8. LEASE BERDHATTOR AND SERIAL NO.
BUREAU OF LAND MANAGEMENT		<u>140-20-</u> 603-733
SUNDRY NOTICES AND REPORTS ON 1	WELLS	4. W IMBIAN, ALLOTTES OR TRIDE HAME
(Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals	a different reservoir.	Navajo
or Cas orms Injection	7	T. UNIT AGREEMENT NAME Horseshoe Gallup Unit
ADCO 041 8 Can Company Division of Addards Di	1-LC1-31 0-4	S. PARM OR LEASE HAME
ARCO 011 & Gas Company, Division of Atlantic Ri	confleta Company	Horseshoe Gallup
1816 E. Mojave, Farmington, New Mexico 87401		134
LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.)	requirements."	10. PIBLE AND POOL, OR WILDCAT
At ourface		Horseshoe Gallup
		SUBVET OF AREA
1650' FNL & 330' FE	ïL	Sec. 5, T-30N, R-16W
PERMIT NO. 16. SLEVATIONS (Show whether DF, BT, CR.	, etc.)	12. COURTY OR PARISE 12. STATE
5306' GR		San Juan NM
Check Appropriate Box To Indicate Nature	• • •	
		DENT REPORT OF:
PRACTURE TREAT PRACTURE TREAT PRACTURE TREAT PRACTURE TREAT PRACTURE TREAT	FRACTURE TREATMENT	REPAIRING WELL
EROOT OR ACIDIES ABANDON*	SECOTING OR ACIDISING	ABANDONMENT®
BEPAIR WELL CHANGE PLANE	(Other)	
(Other)	Completion of Recompl	of multiple completion on Well letion Report and Log form.)
ARCO Oil and Gas Company respectfully requests status on this well. At this time, under the economically operate the subject well. An ongo	approval for extermined water the measured and true vertical approval for extermined approval for extermined approval waterflood or ing study to determine the s	ension of long term shut-i d operation, ARCO cannot ermine the feasibility of
ARCO Oil and Gas Company respectfully requests	approval for extended true vertical approval for extended true vertical approval for extended true vertical approval for extended to detended to begin lateral approximation of the model o	ension of long term shut-id operation, ARCO cannot ermine the feasibility of may yield significant addition this year as part of a CO2 flood would require For this reason, ARCO status so that the well-CO2 flood. This plan
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