Fo:m 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED                    |  |  |  |  |
|----------------------------------|--|--|--|--|
| Budget Bureau No. 1004-0135      |  |  |  |  |
| Expires: March 31, 1993          |  |  |  |  |
| Lease Designation and Serial No. |  |  |  |  |

| 5. | Lease | Desig | nation | 1 and | Serial         | N |
|----|-------|-------|--------|-------|----------------|---|
|    | 14 -  | -20   | -6     | 03    | Serial<br>- 73 | 3 |

| POUNTHA | NOTICES AND | REPORTS ON | WELLS |
|---------|-------------|------------|-------|
|         |             |            |       |

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name Navajo Tribal

| SUBM   | 7. If Unit or CA, Agreement Designation  |   |
|--|--|---|
| Type of Well     Oil    Gas     Well    Well    Other      Name of Operator        |  | n/a  8. Well Name and No. Horseshoe Gallup#Unit |
|  | oint Energy (713) 780-1952   | 9. API Well No. N/A                             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey 1650 FNL X 330 FEL Sec.5 | 10: Field and Pool, or Exploratory Area Horseshoe Gallup  11. County or Parish, State San Juan, NM |   |
| 12 CHECK APPROPRIATE BOX   | (s) TO INDICATE NATURE OF NOTICE, RE   |   |

| Notice of Intent  | Abandonment  | Change of Plans  |
|---|--|--|
|   | Recompletion   | New Construction   |
| Subsequent Report   | Plugging Back  | Non-Routine Fracturing   |
|   | Casing Repair  | Water Shut-Off   |
| Final Abandonment Notice  | Altering Casing  | Conversion to Injection  |
|   | Other  | Dispose Water  |
|   |  | (Note: Report results of multiple completion on Well<br>Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operations (Clearly state al | pertinent details, and give pertinent dates, including estimated date of startin | g any proposed work. If well is directionally drilled.   |

TYPE OF ACTION

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* P&A Procedures described in preceding Sundry dated 12/29/92, have to

be changed based on well bore condition discovered after rigging up on 1/5/93. New P&A plan:

- 1) Pump 70 Sks class  $^{'B'}$  down tbg, displace to 67'. 2) Pump 100 Sks class  $^{'B'}$  down 5 1/2x2 3/8 annulus. displace to 67'.
- 3) Cut off tbg @ 67' & POOH.
- 4) Perforate 5 1/2" Csg @ +/-67'.
- 5) Cement down 5 1/2" thru Perf's and up 5 1/2x8 5/8 annulus thru braden head with 50 Sks class 'B'.

Changes based on discovery of collaped tbq and csq @ 67'.

Verbally approved by Wayne Townsend - BLM on 1/5/93.

|  |         | Oil Coal Bu           | )<br>38<br><i>N.I</i> |  |
|--|---------|-----------------------|-----------------------|--|
| 14. I hereby certify that the foregoing is true and correct Signed | Title   | Consultant 26. Wantag | ge Point 1/6/93       |  |
| (This space for Federal or State office use)                       |         |                       | APPROVED              |  |
| Approved by  | _ Title |                       | Date JAN 1 3 1993     |  |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction