

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104) ✓  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Prod. Co. Malco-Copple, Well No. 3, in SW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

E, Sec. 5, T. 30N, R. 15W, NMPM, Verde Gallup Pool  
Unit Letter

San Juan

County San Juan Date Spudded 5-1-57 Date Drilling Completed 8-21-57

Please indicate location:

Elevation 5422 G, 5432 DF Total Depth 2756 PBDT

Top Oil/Gas Pay 2569 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 2573 - 2748 Slotted Liner

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2569 Depth \_\_\_\_\_ Tubing 2727

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 128 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 2"

GAS WELL TEST - 15.4 MCF 24 hr. Gas G.O.R. 120

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 9,089 gal. oil, 20,000# sand, 3,000 gal. oil Flush.

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8-5/8</u>	<u>123</u>	<u>150</u>
<u>5-1/2</u>	<u>2559</u>	<u>150</u>
<u>4-1/2</u>	<u>192</u>	<u>None</u>
<u>2</u>	<u>2717</u>	

Remarks: Gas vented to atmosphere. Oil well test by pump. Length of stroke 40", 14 strokes per min.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 19 1957, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Supervisor Dist. # 3

Title \_\_\_\_\_

El Paso Natural Gas Products Company

(Company or Operator)

By: ORIGINAL SIGNED BY: JOHN J. SPARKS

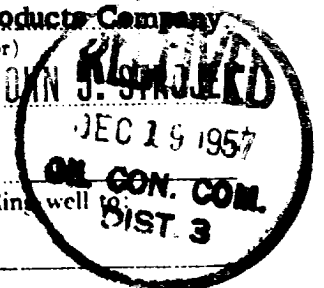
(Signature)

Title Petroleum Engineer

Send Communications regarding well to CON. COM. DIST. 3

Name Post Office Box 1565

Address Farmington, New Mexico



OIL CONSERVATION COMMISSION  
 FIELD OFFICE  
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