	4-NMOCC I-File					
	.S. #19. T(0.1 .S. #19. T(0.1 		ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATU	Supersedes Ol Effective 1-1-	d C-104 and C- 65	
ł.,	AND OFFICE ANSPORTER G/3 OPERATOR / PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·		
	Dugan Production Corp.		· · · · · · · · · · · · · · · · · · ·			
	P. O. Box 234, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper bax)	Change in Transporter of:	Other (Please expla	n)		
	Perangletion Thir ge in Ownership	=	F((
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Poo. Name, Including F	ormation Kind	of Lease	Lease No.	
	Malco Copple	3 Verde Ga		Federal or Fee Fed.	SF 08021	
	Chit Letter E : 180	O Feet From The North Lin	e and 600 Fee	t From The West		
	Line of Section 5 Tow	mship 30N Range	15W , NMPM,	San Jua	n County	
m.	DESIGNATION OF TRANSPORT					
	Thriftway Company	or Condensate		happroved copy of this form is armington, New Mexi		
	tione of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 5 30N 15W	Is gas actually connected?	When		
13/	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order numb	er:		
	Designate Type of Completio	on - (X) Gas Well Gas Well	New Well Workover De	epen Plug Back Same Re	stv. Diff. Rest	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	. <u> </u>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	1	<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	o, gas lifs, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	TD/	
	Actual Frod, During Test	Ott-Bbis.	Water - Bbls.	Gas - MCF	13 1973	
				\ O(L 0.0		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	T. 3	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	1	,	1	†		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Dute)

Onginal signed by T. A. Dugan

(Signature)

5-22-73

Engineer

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original Signed by Emery C. Arnold

OIL CONSERVATION COMMISSION

APPROVED_

BY__

TITLE _

MAY 2 3 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DIST. #3

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.