

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a deeper reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 080212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MAHCO COPPLE

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

VERDE YALHUP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 5 T30N R15W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

DEC 01 1986

2. NAME OF OPERATOR

HEBCO OIL CO.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

4381 BOX SCOUT LAKE EL PASO TEX. 79922

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

RECEIVED

OCT 29 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)

54226

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tried squeeze on water zone with cement.

Failed to stop water. Ran packer in hole

to try to stop water. Set in pump, pumping
water.

Intend to pull rods + tubing + Reset
another packer.

OIL CUR. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

W. K. Hand

TITLE

Area Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 02 1986

John Skellern

Area Manager

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

Heba Oil Co. Well No 3, Malco Cripple
SW NW Sec. 5, T. 30 N., R. 15 W.,
Federal lease No SF-085212
Sundry Notice of 11-22-86

The annular space between the
production casing and the tubing
must be pressure tested to 500 psi
at the surface with no more than
15% bleed-off in 15 minutes.