

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Aztec Pictured Cliffs FORMATION Pictured Cliffs  
COUNTY San Juan DATE WELL TESTED January 20, 1955

OPERATOR Bay Petroleum Company LEASE Campbell WELL NO. 1  
1/4 SECTION: NE UNIT LETTER B SEC. 2 TWP. 30N RGE. 11W  
CASING: 5.5 " O.D. SET AT 2392 TUBING 1 " WT. SET AT 2463  
PAY ZONE: FROM 2392 TO        GAS GRAVITY: MEAS.        EST.         
TESTED THROUGH: CASING X TUBING         
TEST NIPPLE 2.067 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 688 TUBING: 688 S. I. PERIOD 11-Hay  
TIME WELL OPENED: 9:36 a.m. TIME WELL GAUGED: 12:36 p.m.  
IMPACT PRESSURE: 6.2" Hg  
VOLUME (Table I) .. .. . 1082.5 (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . 1.068 (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . 1.019 (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) . . . . . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . 1.000 (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1158

WITNESSED BY:         
COMPANY:         
TITLE:       

TESTED BY: H. J. McCarthy  
COMPANY: Well Testing & Production Service  
TITLE: Agent

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Conservation	3
DATE	
Office	
County	
Production	
Estimated	
J. E. P.	
Transport	
File	